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**Solar and Wind Energy Resource
Assessment in Nepal (SWERA)**



Final Report (GIS PART)

Submitted by:



**Alternative Energy Promotion Center
Government of Nepal
Ministry of Environment, Science and Technology
Khumaltar, Lalitpur, Nepal**

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Executive Summary

Alternative Energy Promotion Centre is the National Executive agency of the Solar and Wind Energy Resource Assessment (SWERA) project under the Government of Nepal, Ministry of Environment Science and Technology in Nepal. SWERA project is first of its kind in Nepal which has focused into resource assessment of solar and wind energy situation of the country. AEPC is also an apex body of the Government of Nepal working for promoting and disseminating renewable energy in the rural areas of Nepal. It has number of programs and projects and has been promoting alternative energy technologies such as micro-hydro, solar, improved cooking stoves, water mills and biogas. These renewable energy technologies have been promoted under the demand basis and feasibility study for such based on GIS is not yet implemented except for micro-hydro programs. GIS can be used as effective tool for the actual demand and potential for harnessing these energy technologies in different geographical areas.

SWERA has necessitated the importance of GIS to estimate resource assessment for the development of solar and wind energy in the country by developing the GIS based assessment and GIS toolkit development. Unfortunately GIS toolkit development has not been completed in Nepal as expected. None the less the database developed through SWERA and the GIS based analyses to assess wind and solar energy potential will help the private sectors, government and public to develop realistic energy policies and programmes that are based on sound knowledge of available renewable energy resources.

The final report of the SWERA has been already submitted to SWERA/ UNEP which has detailed information about ground measured data and methodology of the analysis of solar and wind energy assessment and comparison of ground measurement data with satellite data. This report contains the GIS part which has been conducted with the help of technical support by TERI under the financial support of SWERA/UNEP and GEF. It is believed that this report and database will help to enhance the knowledge for the researchers and interested investors and will definitely help for further development of solar and wind energy assessment and increase their confidence towards increasing investment in this sector.

GIS based map, for the wind resource assessment, such as wind power density map at 50 meter height is based on Karlsruhe Atmospheric Mesoscale Modelling and Wind Atlas Analysis and Application Program (KAMM/WAsP) provided by Risø National Laboratory, Denmark. Similarly, database used for solar resource mapping can be categorized as follows; for concentrating solar potential assessment, the solar direct normal irradiance (13_Solar_direct.shp from DLR) is used while for the Grid connected integrated solar power potential assessment, Global tilt solar irradiance (12_solar_tilt.shp from NREL) is used and for the assessment of the solar remote PV potential of Nepal, Global horizontal solar irradiance (14_solar_global from DLR) is used. GIS based solar irradiance map are acquired from the SWERA Archive.

Further, Forest coverage map, protected area map, national grid transmission line, slope area map, population density map and districts and international boundary map of Nepal are additional input used for the analysis. Concentrated solar power assessment map has 10 km resolution(from DLR), grid connected integrated PV system assessment map has

40 km resolution map (from NREL), remote PV potential assessment is carried from map of 10 km resolution (from DLR) ,for solar water heating system potential assessment , 40km resolution map (from NREL) is used. The analysis has highlighted the grid connected and isolated solar potential of Nepal. Similarly the certain mountainous and hilly districts have the great potential of the wind energy harvesting to utility scale. There are definitely certain places in the Nepal with large wind and solar power energy potential but this assessment basically focused on the area within 15 km buffer zone from existing Nepal Electricity Authority (NEA) national Grid line. 15 km buffer zone was taken for the analysis because normally densely populated urban and sub urban area within aforementioned buffered range from NEA Grid and shorter transmission line increases viability of the large project.

Nepal Electricity Authority (NEA) has the peak electricity demand about 912 MW (NEA, 2007) whereas more than 912 MW could be generated only from wind power plant. The analysis shows that 3000 MW of electricity could be generated from wind energy with consideration of 10% of area with more than 300 W/m^2 WPD. Similarly if 2% of the area taken as suitable for the power generation there is possibility of about 1830 MW from the concentrating solar power which is more than power demand of NEA and there is also a possibility to generate about 2100 MW from grid connected PV if power generation per square kilometer is considered to be 50 MW with 2% of the land area as suitable for power generation.

Solar and Wind Energy Resources Assessment Based on GIS

1.1 Background

Global warming is one of the most challenging serious and debated issues in the world today. The sky rocketing demand and massive dependence on fossil fuel for the energy needs (mostly consumed by developed nation) has destroyed the climate of the world adversely. So it is high time to increase the ratio of renewable energy in total energy supply. Green renewable energy such as wind, solar, hydroelectric system and even in bio mass energy is the highly potential alternative of the fossil fuels. This green energy not only curbs the effect of the global warming but they are the only energy solution for the future generation after the fossil fuel is depleted to zero level.

Nepal is one of the under developed countries in the world economy scenario but in terms of renewable energy, it is one of the richest countries. Nepal has hydro electric energy potential only after the Brazil in the world. But most of the energy demand is fulfilled from the forest products and fossil fuel with very few portions from the renewable energy. In addition solar and wind energy could be the milestone in the renewable sector after hydro electric for the harvesting the energy at the time that price of the fossil fuel is sky rocketing daily. Especially, Nepal having a weak economy definitely needs to implement renewable energy technologies to meet its energy demands as soon as possible. Nepal has great potential for the renewable energy and because of the difficult topography and scattered settlement, solar and wind energy can be one of the best alternative energy solutions for the remote area of Nepal.

Solar photovoltaic systems, solar photovoltaic water pumping systems, solar thermal water heaters are some of the solar technologies that have been used in the country. Also, solar thermal space heating and illumination in buildings are already in practice. Total capacity of solar PV system in Nepal has reached 4.3 MWp by the end of December 2007¹. Similarly, several solar thermal technologies, such as solar water heating systems, solar dryer, solar cookers are being installed in different parts of Nepal. There is possibility of large-scale development in solar and wind energy technologies in near future in the country. At least for now today, we have the solar and wind resource maps highlighting the potential districts or area for the solar and wind harvesting. Definitely we are now in the situation that we can plan and implement what type of solar plant development is feasible such as concentrating solar power, grid connected PV system, water heating PV system and Remote PV for lighting in particular area.

1.2 Objectives

General objective of this study is solar and wind energy resource assessment of the country and its specific objective is to develop methodology for energy resource mapping; develop database and base resource maps for energy planning as well as to provide information on the solar and wind energy resource potential in Nepal.

¹Report on Status of Solar PV sector in Nepal ,AEPC/ESAP- July 2007

2.0 Solar Energy Assessment and Methodology

Solar Energy Assessment has been carried out for Concentrated Solar Power (CSP), Building Integrated Photovoltaic System and Solar Water Heating System for the grid connected urban area and Photovoltaic for the remote area isolated from grid connection. The assessment focuses on the different area with viability of different mode of renewable energy. Following SWERA database have been used for the overall analysis of the solar energy potential area:

- Direct normal irradiance in kWh/m²/day (13_solar_direct.shp)
- Global tilt solar irradiance in kWh/m²/day (12_solar_tilt.shp)
- Global horizontal solar irradiance in kWh/m²/day (14_solar_global.shp)

2.1 Additional data for the analysis

The additional data that were used in the process of analysis are as follows:

- Forest coverage map of Nepal
- Protected area map of Nepal
- National Grid Transmission line
- Slope area map of Nepal (>45° slope)
- Population density map (based on projected population of Nepal for 2006)
- Districts and International Boundary map of Nepal

2.2 Maps and Projection system

All the maps used on the analysis are based on the projection system Modified Universal Transverse mercator with origin of central meridian 84°. Different maps with different projection system were projected into the mapping system of (Modified UTM-84) Nepal for analysis. Central meridian for the projection system is taken 84° for whole Nepal instead of three meridian used by survey department (81° for western part, 84° for middle and 87° for Eastern part of Nepal) so that any block of map loaded aligned in GIS system. Detail of Projection parameters is given below:

Horizontal Datum

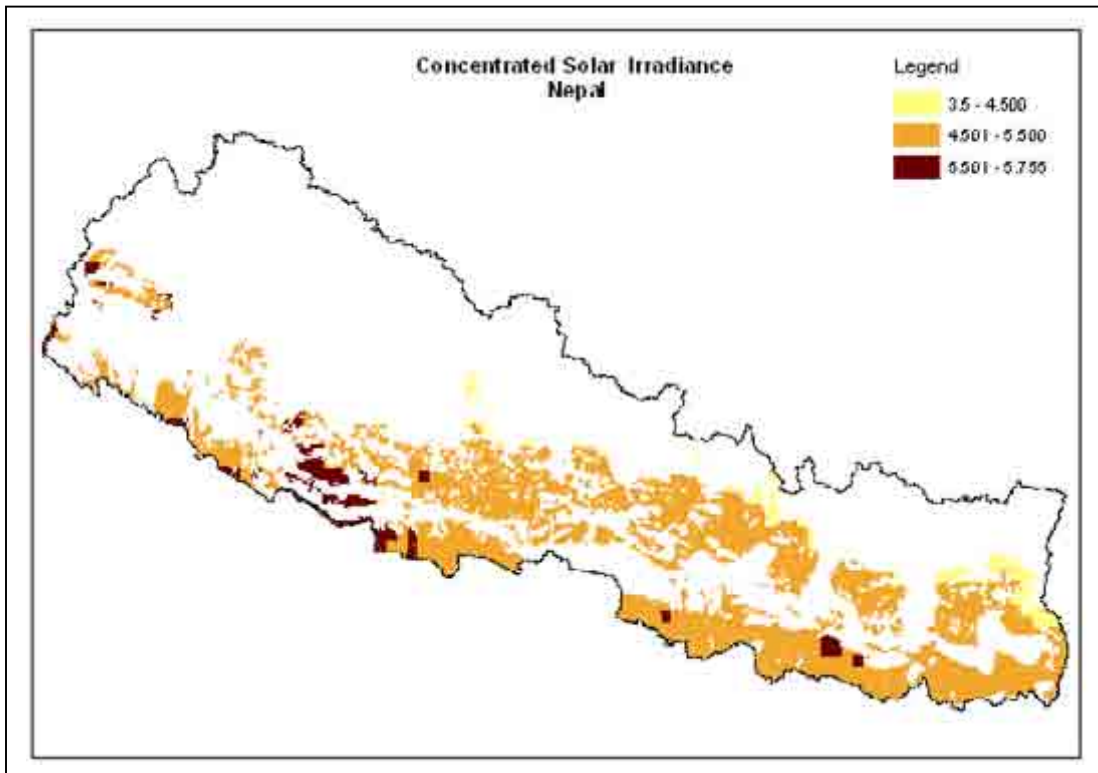
Spheroid	Everest 1830 (Adjustment_1937)
Projection	Modified Universal Transverse Mercator
Origin	Longitude 84° East, Latitude 0° North
False Co ordinate of Origin	500000m Easting, 0m Northing
Scale factor of central meridian	0.9999

3.0 Concentrating Solar Power (CSP)

The concentrated solar power assessment has been carried out using 10 km resolution direct normal irradiance in kWh/m²/day as base data. For this analysis, area within 15 km buffer of existing transmission lines has been demarcated as the potential area for CSP development. Buffered area of 15 km is taken on assumption that those areas are connected by the transmission line and thus it is possible to feed the generated power by CSP to national grid. From the buffered area, some non exploitable areas for the CSP are excluded. Such area are national parks, forest, steep area (slope> 45°) and densely populated settlement with population density greater than 5000 per square kilometer. In this analysis, water bodies are not taken into consideration due to less significance in area

as a whole. Transmission lines are based on the data from NEA prepared in the year 2000. Densely populated area map was derived from the CBS (central bureau of statistics) projected population data 2006 which was converted into raster data in GIS system and population density map was prepared from the aforesaid population data. Population density more than 5000 per square kilometer area has been buffered 2 km for the exclusion from the potential 15 km buffered area. Figure 1 shows the concentrated solar power potential available in Nepal excluding the aforementioned area of 15 km buffered from the transmission line greater than 11kV. According to this analysis, Nepal has obtained about 37501 sq km area that falls under CSP potential which is 25% of the total area of Nepal.

Figure 1. Concentrated Solar Power potential for Nepal (kWh/m²/day)



Considering high concentrating solar radiation is required for power generation from the CSP, area under average annual irradiance $>5.5 \text{ kWh/m}^2/\text{day}$ is taken which is about 2729 sq.km. Typical solar trough technology produces 33.5 MW peak per sq.km of land area. If only 2% of the best solar irradiance is taken for the power generation, it can yield 1829 MW which is more than the present power demand 912 MW of Nepal(NEA, 2007). If cost for building such plants comes at competitive price then there will be huge demand for solar energy for the coming year and that will also enhance in clean energy development.

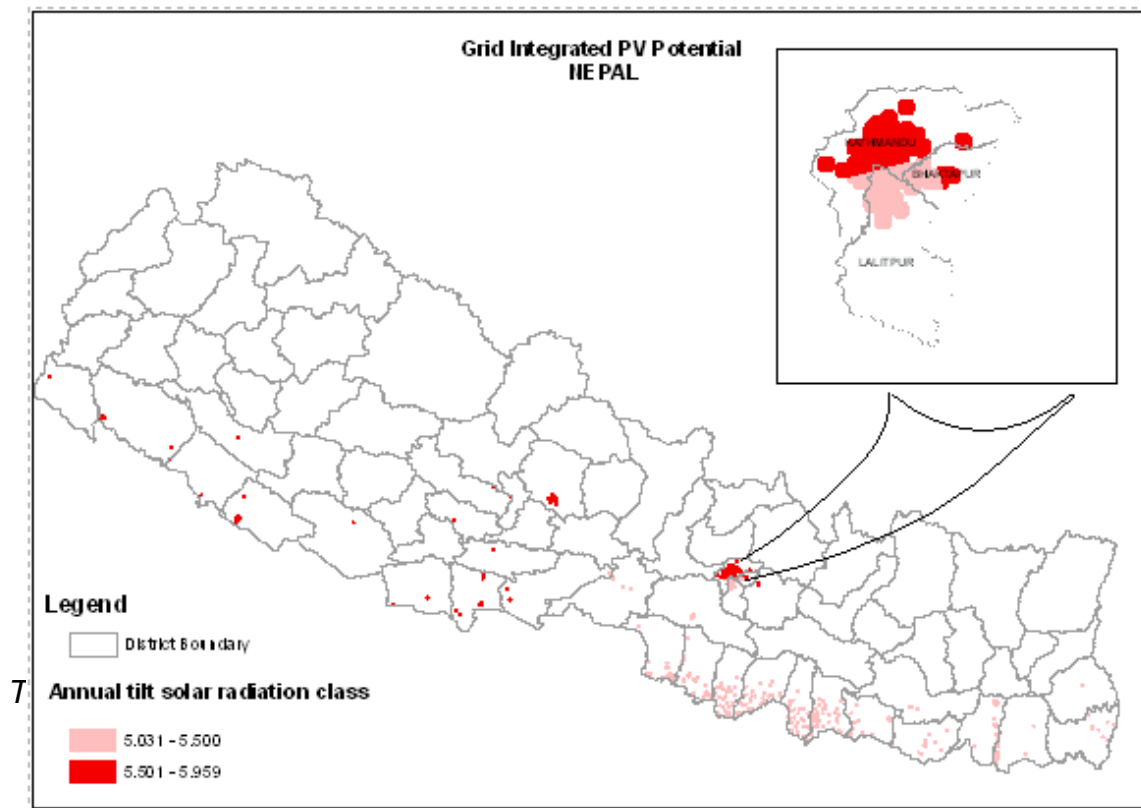
Table 1 Area under different annual direct normal radiation in Nepal

S No.	Solar Radiation Class(kWh/m ² /day)	Average Annual Radiation(kWh/m ² /day)	AREA(km ²)
1	3.5 - 4.5	4.16	2174.49
2	4.5 - 5.5	5.22	32597
3	5.5 - 5.75	5.561	2729.53
Total			37501.02

4.0 Grid Connected Integrated PV

The exploitable PV that can be connected to grid has been assessed by using the global tilt solar data at 40km resolution. Grid connected integrated PV system analysis area has been considered in areas with dense population. For the analysis, urban areas with population density greater than 3500/ sq km have been considered as threshold. Cities with population density greater than 3500 were buffered 1km for analysis area delineation. Figure.2 shows the grid connected integrated photovoltaic potential of Nepal.

Figure 2 Grid connected integrated PV potential of Nepal



S No.	Solar Radiation Class(kWh/m ² /day)	Average Annual Radiation(kWh/m ² /day)	AREA(km ²)
1	5.0 - 5.5	5.28	1724.5
2	5.5 - 5.96	5.67	443.48
Total Area			2167.98

Grid connected integrated PV potential was calculated in the urban area. If power generation per sq. km is considered to be 50 MW and 2% of the land area is considered as suitable land, then an area of 2167 sq. km could yield 2100 MW. So the exploitable area for grid integrated PV potential is significantly high in Nepal. From Table 2, it can be seen that high solar radiation (>6.0 kWh/m²/day) location are not in the urban areas.

5.0 Remote PV

For Remote PV potential mapping, global tilt radiation with 10km resolution has been used. In the analysis, remote area has been considered as those areas where there is no grid connectivity and those areas have been excluded from 10 km buffer distance from existing grid lines (including 11 kV line) while for the isolated small hydropower area, only 2 km buffer distance has been used. Those areas have been considered as not connected by grid. Protected areas, forest coverage, steep terrain area (slope>45°) have been removed from the remaining area and population data for the remote areas has been calculated from the population density map of the final map. Population without grid and isolated grid has been estimated from final data.

Figure 3 shows the area available for the PV potential. It has to be noted that about 28789 sq. km area of Nepal is not connected to the grid and population in those area are expected as 24789. In this estimation, non electrified area seems lower than actual figure of remote area because protected areas having settlements and settlements within the buffer distance of 10 km which have no access to the national grid yet have not been included. Estimated population in the remote area extracted from the population density map based on CBS projected data of 2006 is about 2,411,177.

Figure 3 Remote Photovoltaic Potential of Nepal

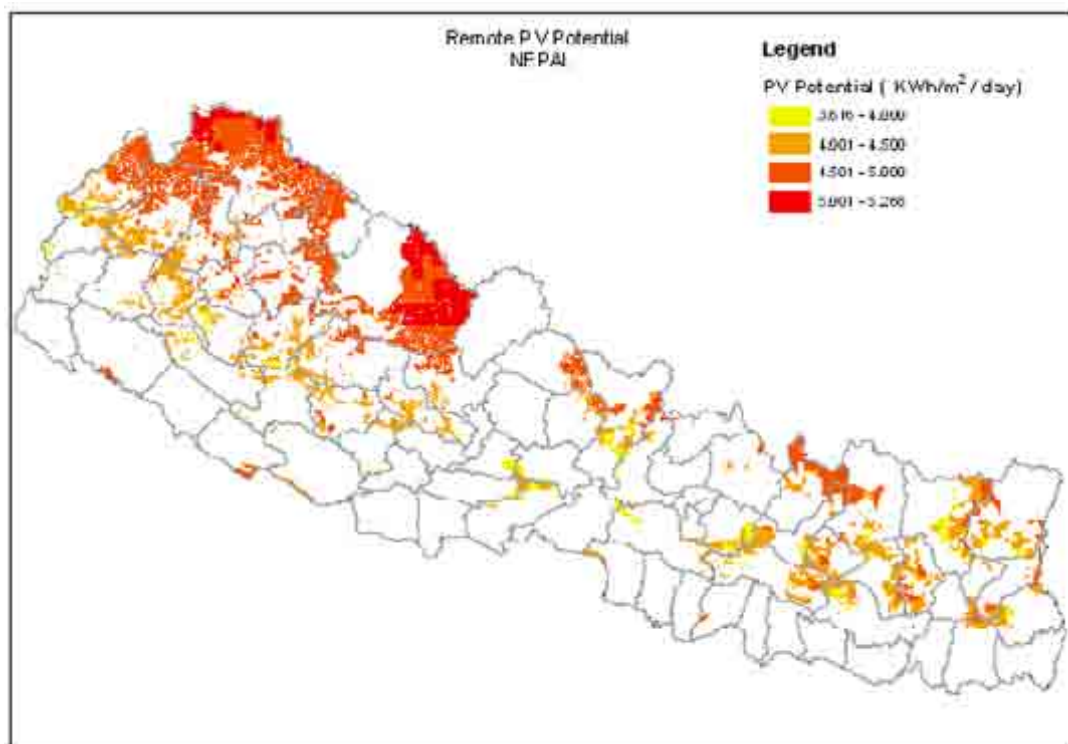


Table 3 Remote PV potential area without grid connectivity

S No.	Solar Radiation Class($\text{kWh/m}^2/\text{day}$)	Average Annual Radiation($\text{kWh/m}^2/\text{day}$)	Estimated population(2006)	System required
1	3.6 - 4.0	3.89	385073	70013
2	4.0 - 4.5	4.26	1654989	300907
3	4.5 - 5.0	4.68	368410	66983
4	5.0 - 5.28	5.06	2705	491
Total			2411177	438395

6.0 Solar Water Heating System

12_Solar_tilt.shp data with the resolution of 40 km has been used in the analysis of potential estimation for water heating systems of Nepal. In this analysis, only grid connected and densely populated cities of Nepal have been considered. Densely populated cities or towns have been defined as cities that have population density greater than 3500/ sq km. This population density has been considered so that major cities of Nepal; eg Mahendranagar could be included in the analysis. If population density was taken as 5000 then other major cities of the country such as Mahendranagar would not be included in this analysis. Selected areas with population density greater than 3500 have been buffered just 1km to get the city boundary. Population density map was derived from the CBS projected data 2006.

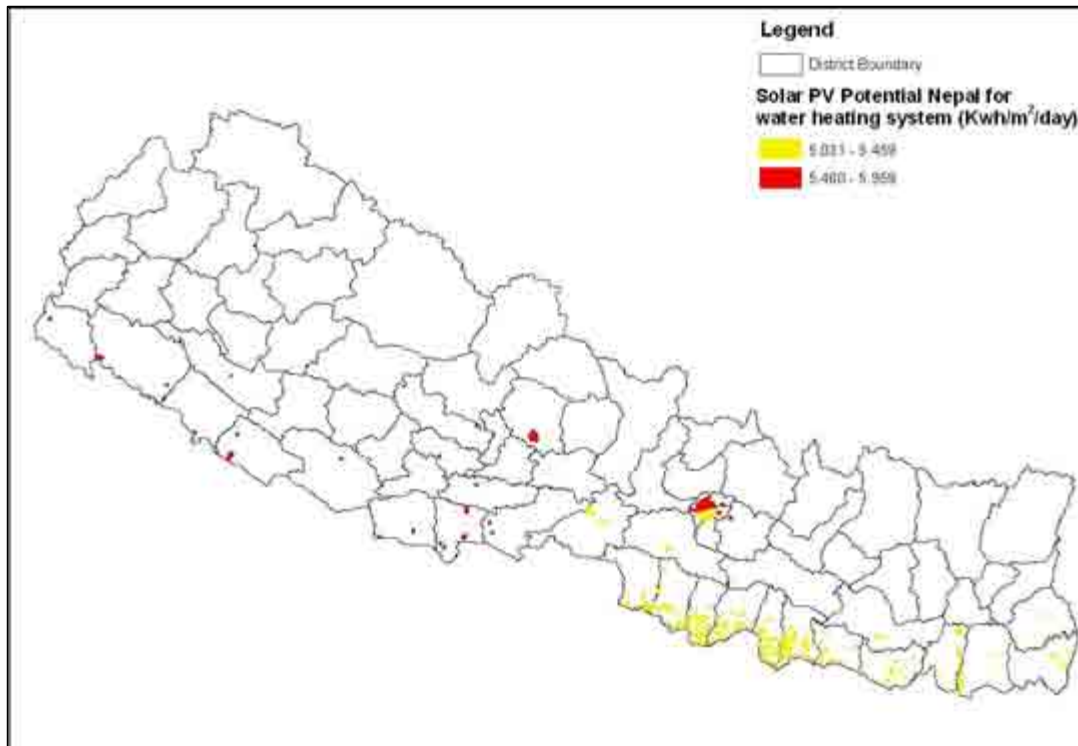
Per capita hot water requirement has been assumed to be 25 liters per day. Then to heat up the amount of water, a system with solar panel of 0.5 sq m is required. Figure 4 shows the suitable area for the solar water heating system development in Nepal while Table 4 shows the number of solar panel systems required as per the population in the corresponding city population.

Table 4 Area available and required system for the hot water delivery in the selected districts of Nepal

S No.	District	Area (Km ²)	Average Annual Radiation(Kwh/m ² / day)	Projected Population 2006	Area Required(m ²)
1	Kapilbastu	16.56	5.591	30667	15333.5
2	Chitwan	40.34	5.408	1110651	55325.5
3	Rautahat	210.66	5.357	252038	126019
4	Jhapa	67.12	5.08	100224	50112
5	Morang	77.42	5.224	222912	111456
6	Sunsari	68.67	5.302	191343	95671.5
7	Saptari	74.15	5.28	97196	48598
8	Ilam	8.52	5.254	10972	5486
9	Udayapur	26.91	5.288	33114	16557
10	Siraha	88.31	5.333	119732	59866
11	Dhanusa	261.12	5.372	365433	182716.5
12	Makawanpur	19.49	5.32	60614	30307
13	Kavre	11.14	5.607	21852	10926
14	Sindhuli	0.51	5.26	71	35.5
15	Sarlahi	186.58	5.35	247274	123637
16	Mahottari	192.07	5.37	247258	123629
17	Banke	34.92	5.763	95794	47897
18	Dang	8.14	5.779	17027	8513.5
19	Bardia	15.63	5.653	24343	12171.5
20	Surket	8.14	5.959	197700	98850
21	Kailali	28.66	5.625	58516	29258

22	Kanchanpur	8.15	5.669	13168	6584
23	Bara	148.04	5.311	204629	102314.5
24	Parsa	100.04	5.289	227713	113856.5
25	Lalpur	62.54	5.433	309751	154875.5
26	Baktapur	40.91	5.487	175875	87937.5
27	Kathmandu	154.86	5.586	1219606	609803
28	Ruandehi	55.38	5.571	141164	70582
29	Gulmi	8.14	5.71	12465	6232.5
30	Magdi	0.18	5.689	235	117.5
31	Baglung	9.84	5.672	18916	9458
32	Palpa	8.46	5.556	11880	5940
33	Nawalparasi	25.28	5.477	46623	23311.5
34	Parbat	5.91	5.632	9517	4758.5
35	Kaski	57.20	5.632	197377	98688.5

Figure 4 Solar water heating potential of Nepal



7.0 Assessment of Wind Resources Potential

Wind resources map has been based on the Risø 50m agl wind potential map of 5 km resolution for Nepal. The analysis of high potential area has been assessed based on the available data and certain assumptions. In this analysis, only the area within 15 km from the existing national electricity grid has been considered as the potential area as there is

existence of 11 kV transmission line. This assumption has been made on the basis that power generated from wind farm within 15km of the national grid will be viable for grid connection considering the topography of Nepal. This analysis is basically bounded to the area connectable to the grid .Though there are some high wind energy potential areas in Nepal which are far from the grid, they are not considered in this analysis. Exceptionally, Annapurna Conservation Area, which is one of the protected areas of Nepal, has been considered and analyzed separately provided that there is high demand for electricity as well as high potentiality of wind energy in this conservation area. Very steep and difficult terrain with slope greater than 45⁰ has been also removed from the analysis. Protected, densely populated and forest areas have been removed for the analysis.

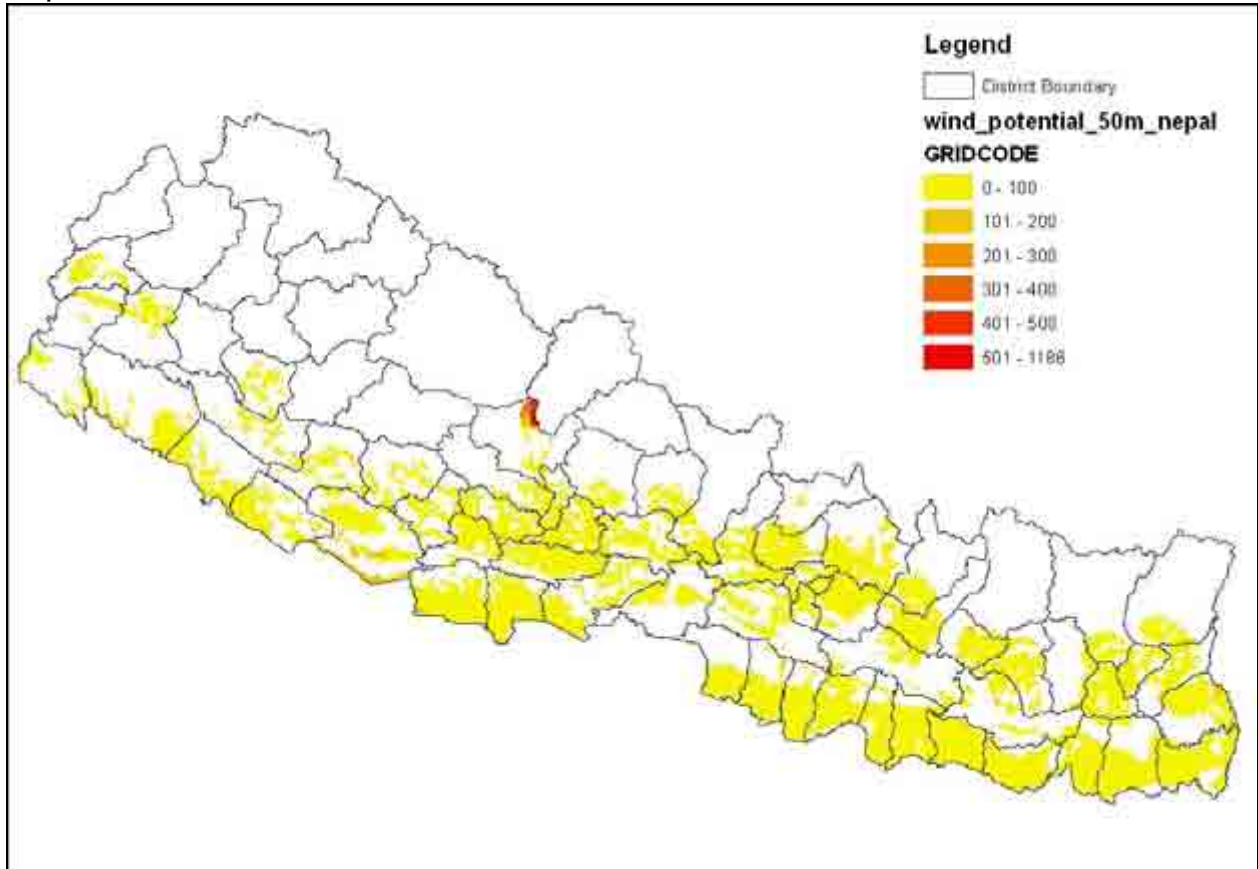
Wind power density less than or equal to 100 Watt/m² are not useful for wind energy harnessing. WPD greater than 200 Watt/ m² are normally taken for consideration for non grid connected power generation while greater than 300 Watt/ m² are considered as grid connectivity wind energy in developing countries. The analysis shows area above 300 Watt/ m² composed of 97 sq km and with 5 MW installed per sq km, yields 489 MW. These areas have been calculated on a conservative basis so that the exploitable area for wind energy can be increased by covering greater area from the national grid and specially analyzed in specific areas with greater wind energy potential

Table 5 below shows the wind power density classes. Under each class, the total power potential for wind power development has been indicated.

Table 5 Area under different Wind Power density

Wind power density	Average_WPD	Area (km²)	Potential@5 MW/Km²
<100	25	37178.08	
100 - 200	124	449.86	
200 - 300	217	27.74	
300 - 400	353	21.99	109.95
400 - 500	473.5	31.74	158.7
>600	819.25	44.07	220.35
Total		37753.48	489

Figure 5 Wind power potential of Nepal



7.1 Wind Potential Assessment in Annapurna Conservation Area

Annapurna Conservation Area is one of the famous trekking and tourist destinations in the world. Being one of the famous trekking destinations; demand of electricity for local people and tourist is very high but being a conservation area, it has definitely fragile ecosystem and any man made activity should be limited. Moreover, physical development should be initiated with in-depth research and analysis with regards to ecological, cultural and natural perspective. People in this area still depend upon traditional energy resources; such as firewood kerosene and other petroleum products to fulfill the energy demand except in some potential places where solar and micro hydropower in use for the lightning purposes. In this context it should be noted that Annapurna Conservation Area is one of the high wind energy potential areas of Nepal. Land use pattern shows that barren land and small pasture land are dominant and forested areas are at minority land cover unlike the other national parks of Terai and hilly regions of Nepal where densely forested area are the dominant land cover. Though in international practices, conservation and protected areas are not chosen for wind farming, the ACAP region has a different case. Hence it can be concluded from the aforementioned reason. Wind farming would not only help in conservation of

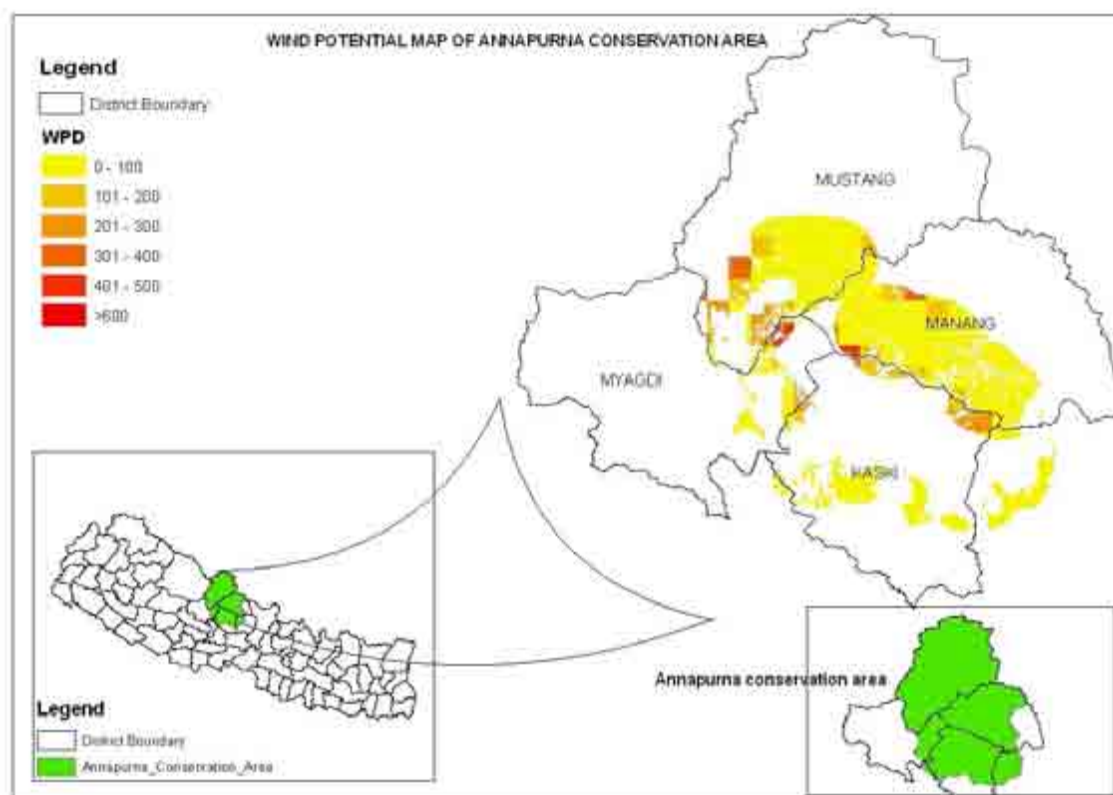
environment and forest but it would help in reducing many environment related problems in the ACAP area. In this way, the protected area can be made pollution free or less polluted by generating wind energy which finally helps in the sustainable development of the area with clean energy in fragile ecosystem region.

By the analysis, it has found that ACAP area covers 143 sq km above WPD 300 Watt/ m² and with 5 MW installed per sq km yields 716 MW which is very huge amount in case of Nepal which have very low power generation from green energy source. In this assessment also, wind resource potential mapping has been done in the buffer region of 10km from the existing grid (grid connected wind resource potential mapping) so that the power generated from the wind energy could be integrated into national grid without huge cost of transmission and distribution. If the total conservation area is considered, then the wind energy potential will be definitely much higher than the aforesaid wind power potential. Table 5.1. shows the average WPD of the Annapurna Conservation Area.

Table 5.1 Area under different WPD in Annapurna conservation area

Annapurna Conservation Area				
S No.	Wind power density	Average_WPD	Area (km²)	Potential @5 MW/Km2
1	<100	21	1485	
2	100 - 200	142.86	205.43	
3	200 - 300	242	13.36	
4	300 - 400	318.33	35.6	178
5	400 - 500	437.33	30.12	150.6
6	>600	918.4	77.6	388
Total			1847.11	716.6

Figure 5.1 Wind Potential Annapurna Conservation Area



7.2 Gross Wind Potential of Nepal

By considering commercially viable wind power density (WPD) 300 w/m^2 , there is 6074 sq. km area with the aforesaid 300 or greater than 300 WPD. If 10% of the area is considered as feasible for wind energy production, then the huge amount of power can be generated from the wind. From aforesaid figure, 10% of the 6074 sq. km i.e 607.4 sq. km at the rate of 5 MW per sq. km, 3000 MW of electricity can be generated from wind energy only which is far more greater than electricity demand of Nepal.

Table 5.2 District wise Annual Average Solar Radiation and Wind Power Density Database of Nepal

S No.	NAME	Annual Direct Solar radiation Kwh/ m ² /day	Annual Global Solar Radiation(kwh/m ² /day)	Annual Tilt Solar Radiation(kwh/ m ² /day)	Wind Power Density(w/m ²)
1	ACHHAM	5.408	4.180	5.990	6
2	ARGHAKHANCHI	5.365	4.084	5.594	19
3	BAGLUNG	4.585	4.370	5.773	19
4	BAITADI	5.372	4.222	6.097	7

S No.	NAME	Annual Direct Solar radiationKwh/ m2/day	Annual Global Solar Radiation(kwh/m2 /day)	Annual Tilt Solar Radiation(kwh/ m2/day)	Wind Power Density(w/m2)
5	BAJHANG	4.634	4.583	6.129	113
6	BAJURA	4.858	4.639	6.193	33
7	BANKE	5.479	4.488	5.756	53
8	BARA	5.372	4.663	5.298	43
9	BARDIYA	5.465	4.469	5.777	19
10	BHAKTAPUR	4.821	4.573	5.578	9
11	BHOJPUR	4.698	4.260	5.351	15
12	CHITAWAN	5.122	4.306	5.461	7
13	DADEL DHURA	5.479	4.176	5.887	8
14	DAILEKH	5.270	4.217	6.086	13
15	DANG	5.561	4.271	5.692	70
16	DARCHULA	4.539	4.424	6.190	112
17	DHADING	4.704	4.175	5.666	28
18	DHANKUTA	5.139	4.248	5.360	26
19	DHANUSHA	5.389	4.773	5.332	45
20	DOLAKHA	4.198	4.490	5.560	127
21	DOLPA	4.650	4.924	6.359	149
22	DOTI	5.421	4.236	5.886	9
23	GORKHA	4.224	4.357	5.742	96
24	GULMI	5.102	4.135	5.729	5
25	HUMLA	4.596	4.874	6.460	203
26	ILAM	4.877	4.396	5.181	40
27	JAJARKOT	5.043	4.470	6.170	16
28	JHAPA	5.274	4.774	5.110	37
29	JUMLA	4.851	4.788	6.461	30
30	KABHRE	4.895	4.177	5.468	35
31	KAILALI	5.445	4.357	5.683	12
32	KALIKOT	5.268	4.685	6.240	17
33	KANCHANPUR	5.505	4.448	5.684	14
34	KAPILBASTU	5.479	4.626	5.591	46
35	KASKI	4.100	4.227	5.600	93
36	KATHMANDU	4.901	4.440	5.578	7
37	KHOTANG	4.860	4.270	5.303	16
38	LALITPUR	4.895	4.354	5.525	16
39	LAMJUNG	4.167	4.180	5.554	72
40	MAHOTTARI	5.348	4.691	5.341	41
41	MAKWANPUR	5.061	4.183	5.384	18
42	MANANG	4.122	4.767	5.925	184
43	MORANG	5.374	4.771	5.217	46
44	MUGU	4.704	4.770	6.497	129
45	MUSTANG	5.021	5.063	6.379	332
46	MYAGDI	4.131	4.537	5.813	176
47	NAWALPARASI	5.262	4.365	5.527	6
48	NUWAKOT	4.786	4.191	5.722	5
49	OKHALDHUNGA	4.852	4.267	5.371	17

S No.	NAME	Annual Direct Solar radiationKwh/ m2/day	Annual Global Solar Radiation(kwh/m2 /day)	Annual Tilt Solar Radiation(kwh/ m2/day)	Wind Power Density(w/m2)
50	PALPA	5.302	3.997	5.610	7
51	PANCHTHAR	4.578	4.308	5.328	30
52	PARBAT	4.782	4.090	5.688	2
53	PARSA	5.306	4.544	5.317	28
54	PYUTHAN	5.157	4.174	5.738	16
55	RAMECHHAP	4.629	4.269	5.448	64
56	RASUWA	4.569	4.884	5.777	56
57	RAUTAHAT	5.355	4.759	5.307	46
58	ROLPA	4.999	4.375	5.939	25
59	RUKUM	4.702	4.508	6.038	28
60	RUPANDEHI	5.395	4.650	5.548	18
61	SALYAN	5.393	4.192	5.933	28
62	SANKHUWASABHA	3.615	4.322	5.409	240
63	SAPTARI	5.434	4.890	5.277	67
64	SARLAHI	5.333	4.741	5.297	39
65	SINDHULI	5.212	4.227	5.326	19
66	SINDHUPALCHOK	4.233	4.337	5.735	33
67	SIRAHA	5.454	4.862	5.300	56
68	SOLUKHUMBU	3.973	4.637	5.459	354
69	SUNSARI	5.397	4.793	5.275	45
70	SURKHET	5.408	4.059	5.938	13
71	SYANGJA	5.139	3.877	5.612	3
72	TANAHU	5.118	3.919	5.549	3
73	TAPLEJUNG	3.705	4.461	5.467	117
74	TERAHATHUM	4.809	4.227	5.427	4
75	UDAYAPUR	5.345	4.446	5.304	38

8.0 Conclusion:

This study has come up with wind and solar energy potential maps for Nepal that will help to identify the places in Nepal on the basis of their potential for any of these two energy resources. The maps provided have to come up with better plans and investment to harness wind and solar resources of Nepal. Till date, the solar and wind energy assessment has not been done to this extent. Hence this report shall help and pave the way for the further micro level of the study for wind potential and farming as well and will definitely help in harnessing solar and wind in Nepal.

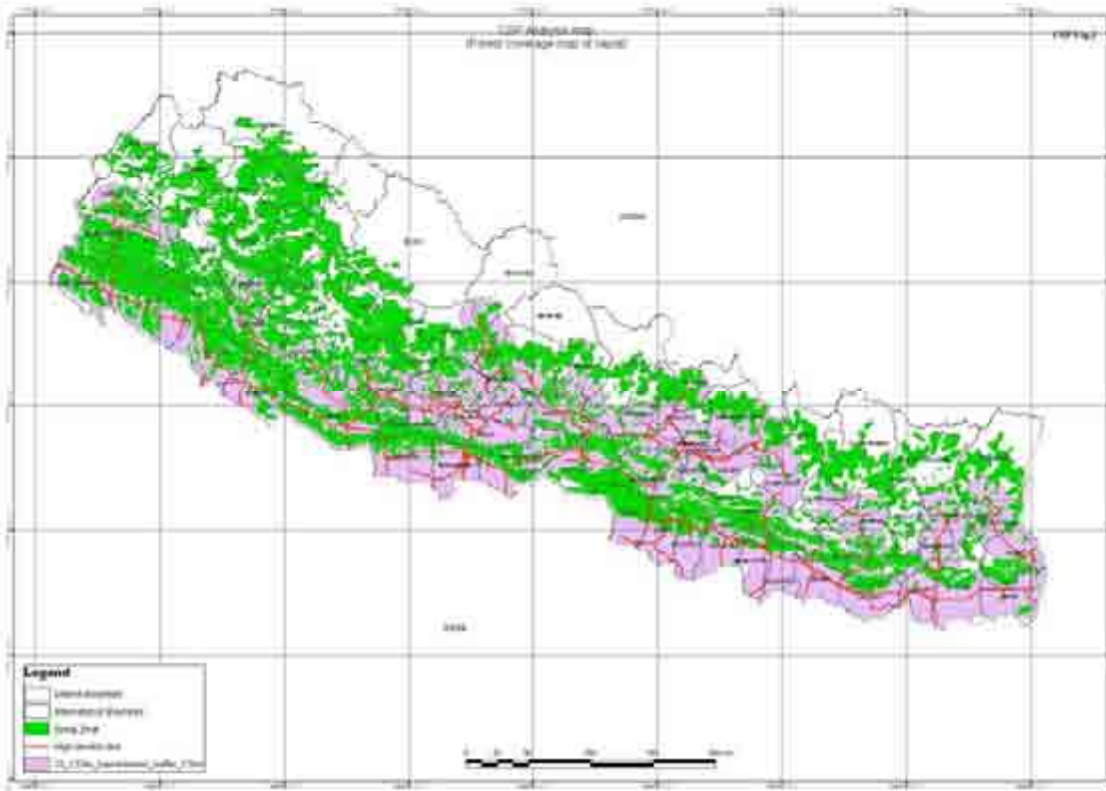
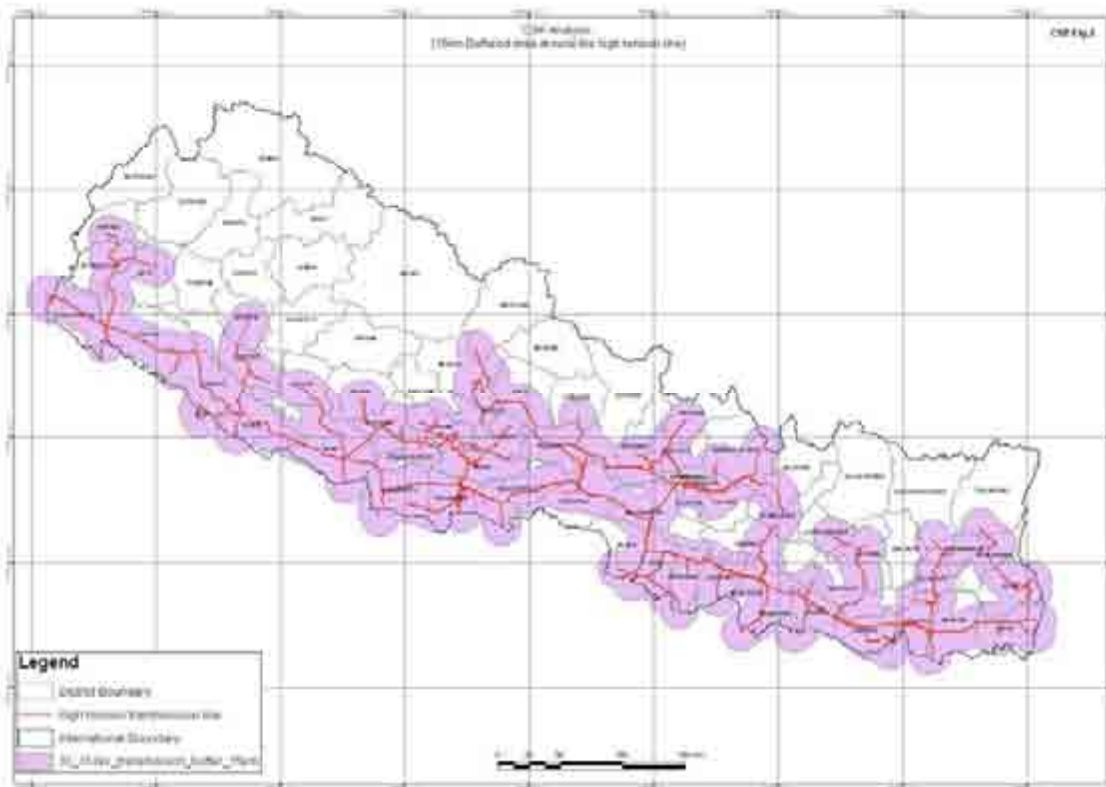
9.0 Recommendations

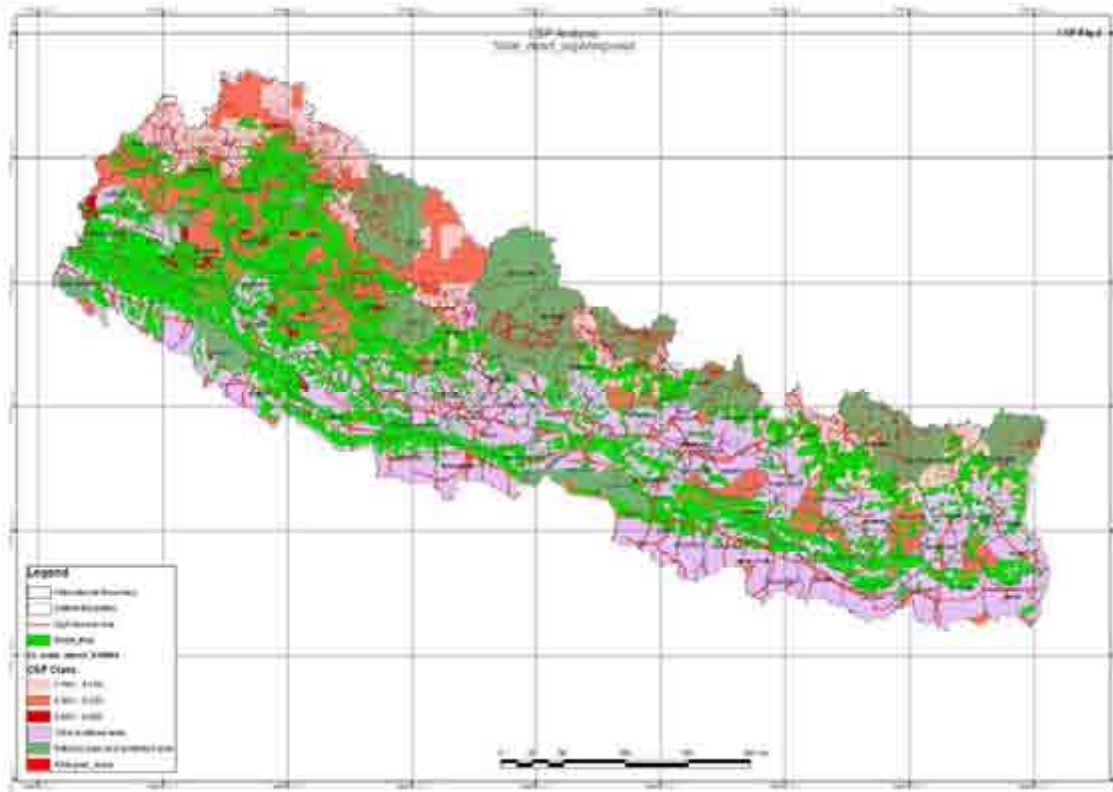
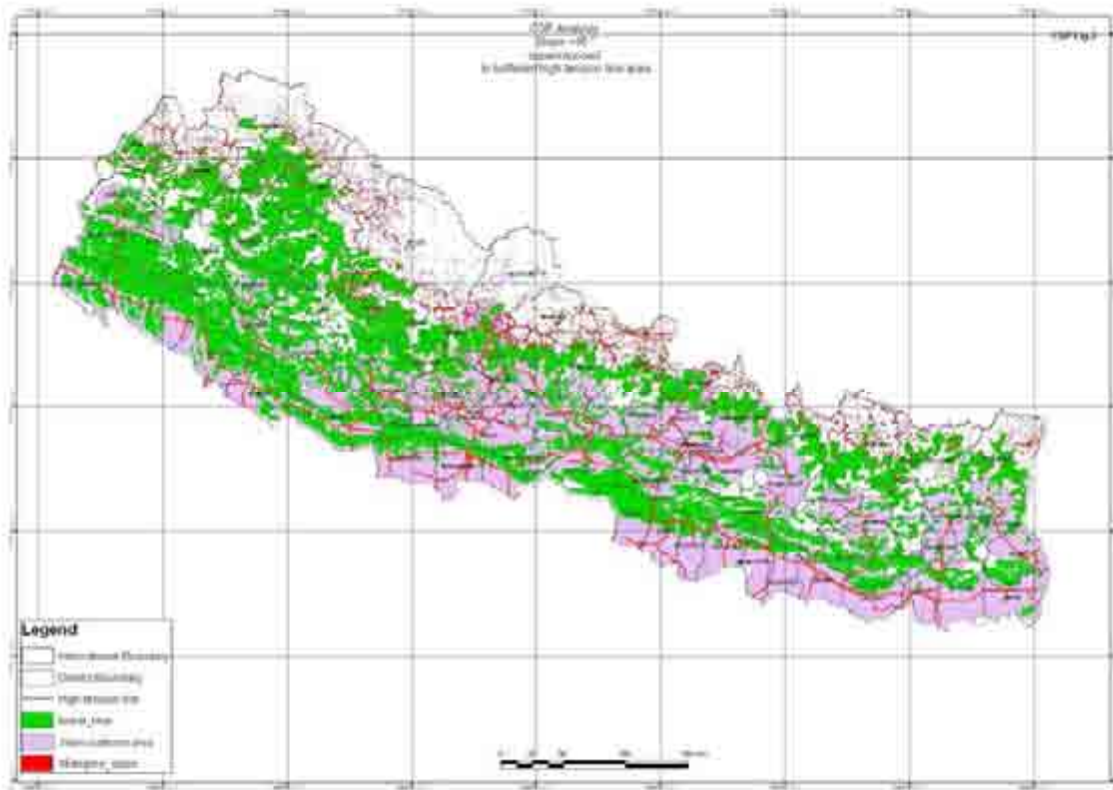
- Further analysis and research is required for assessing the whole and micro-level potential of the solar and wind resource of Nepal.
- Validation of the mesoscale modeling is required
- Training and upgrading of the related software is required.
- Since the country has limited number of data measurement station, Preference should be given to expand the station network in the country in order to fine tune the modeling.
- Due to the topographical variation of the country micro level of modeling is required for wind energy resource assessment.
- Since the study has shown good solar potential at most places in Nepal, it is wise to apply wind-solar hybrid system at places which do not have consistent wind flow and generated electricity should be used for off grid systems and moreover, places with high wind energy should be connected to the grid and that could save the water used to produce electricity from high dam projects such as kulekhani hydro electricity projects during windy part of a day.
- Since there is no need of high wind speed for the small wind turbines, small system less than 400 watt could be installed to electrify the rural areas without long term data.

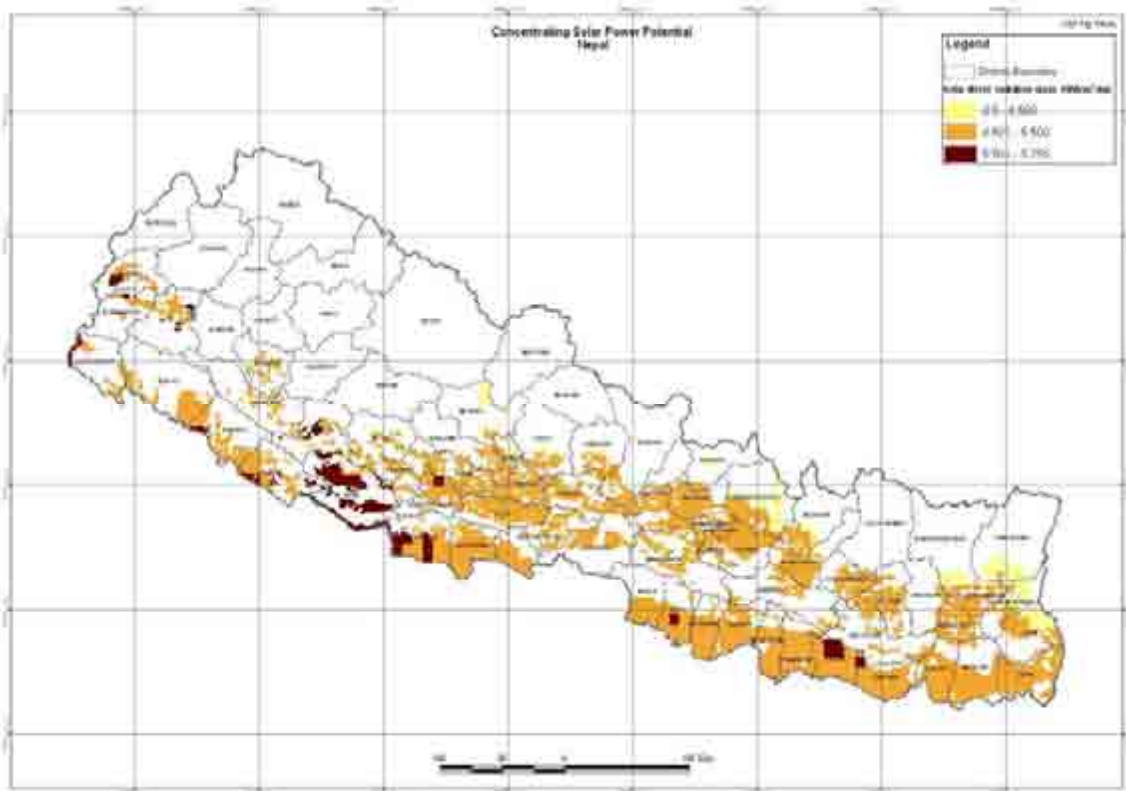
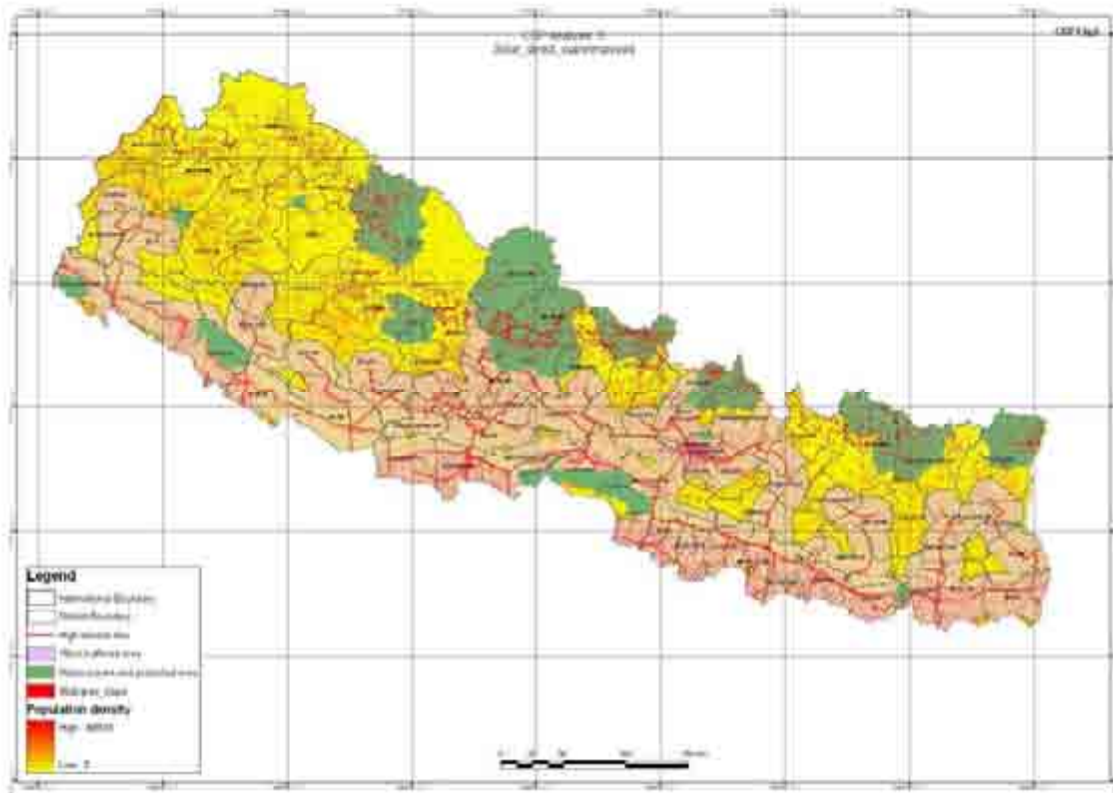
ANNEX

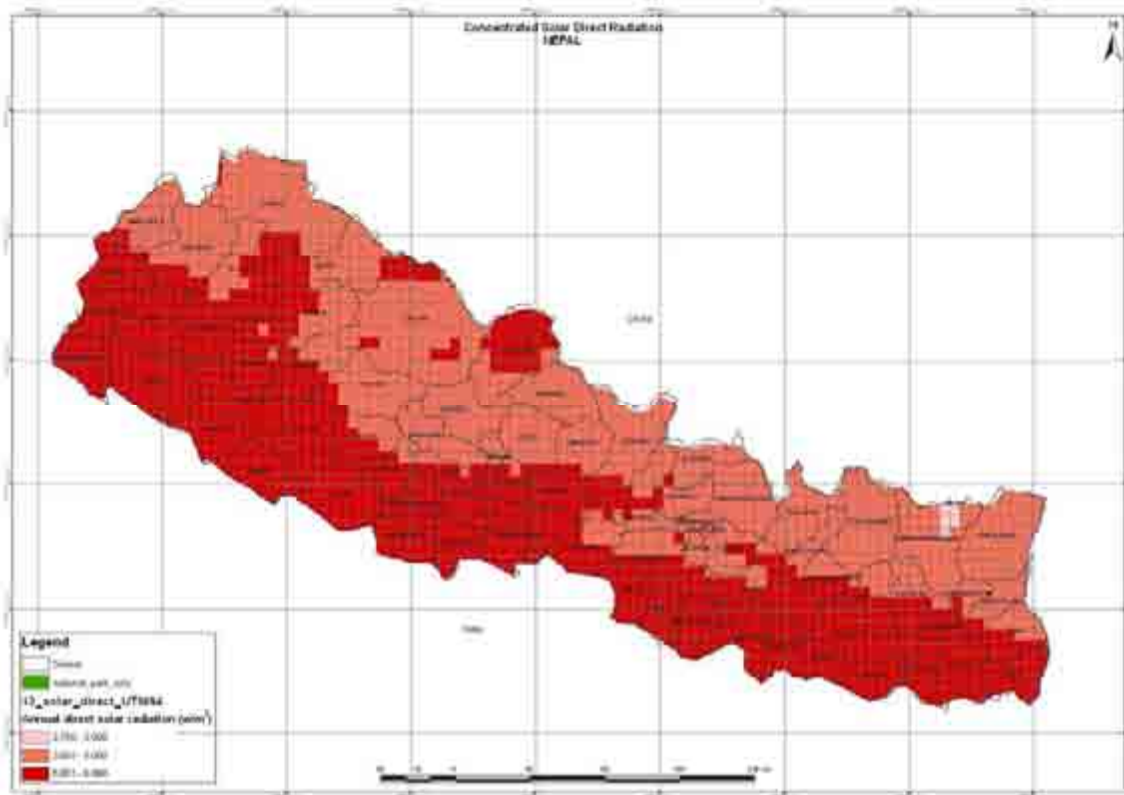
ANNEX-1

Concentrating Solar Potential Analysis Maps

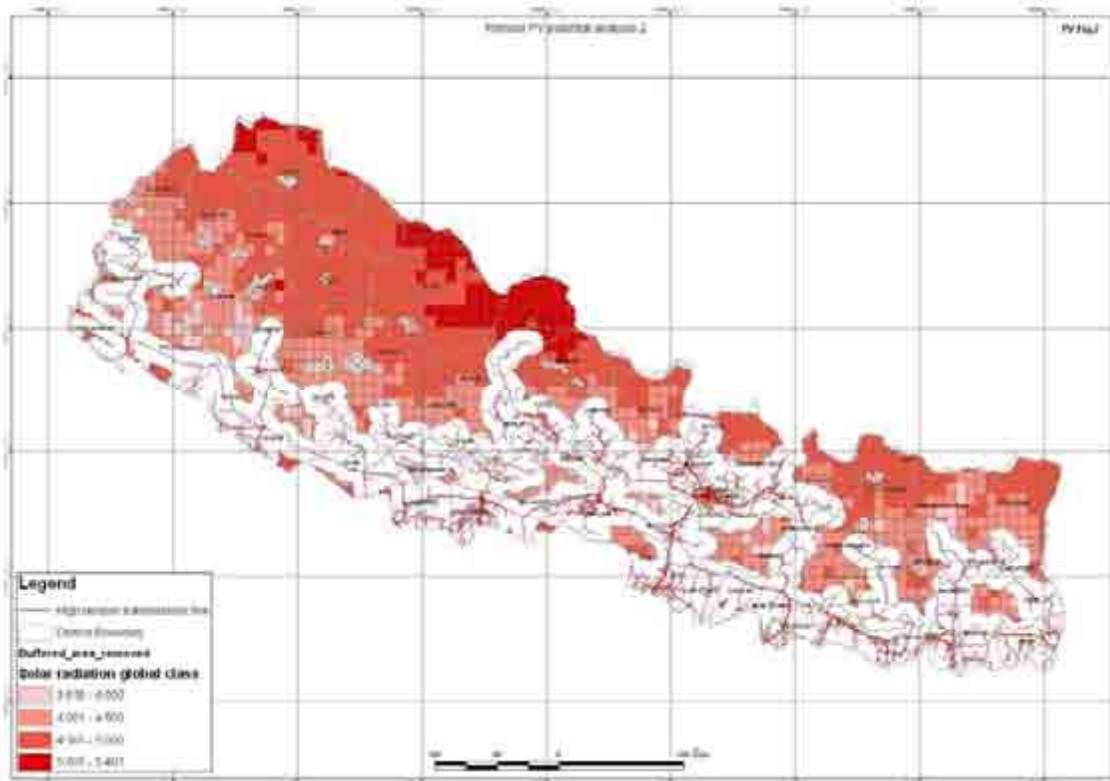


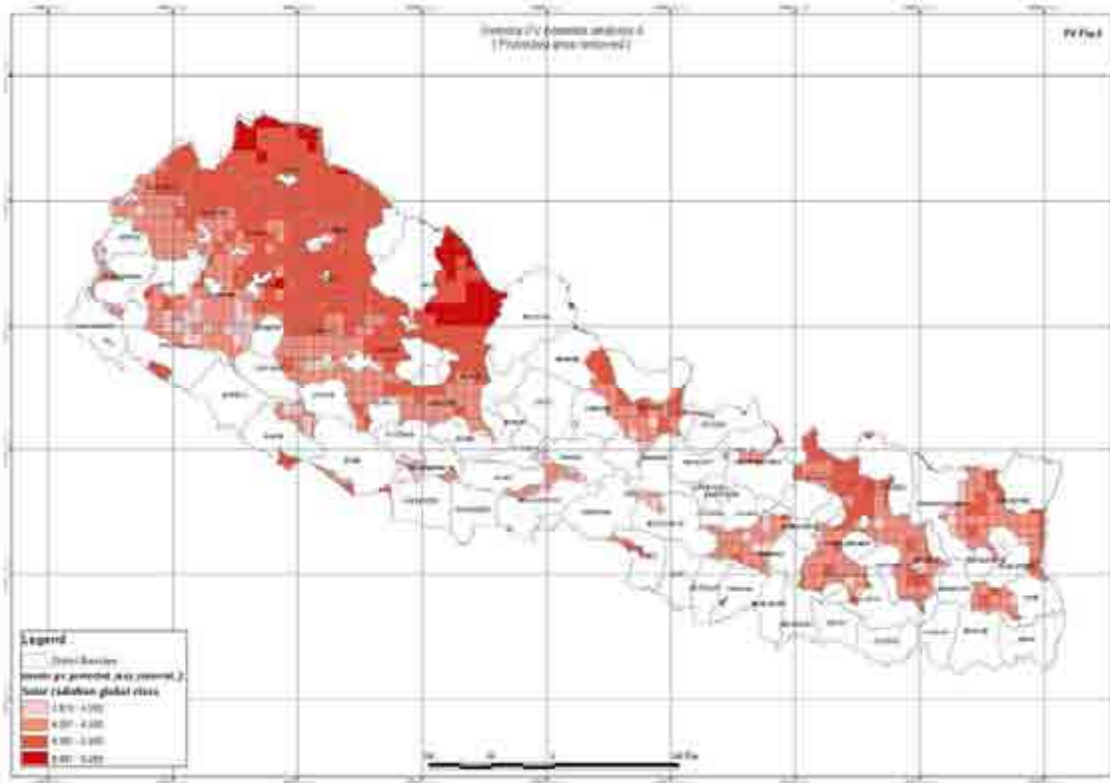
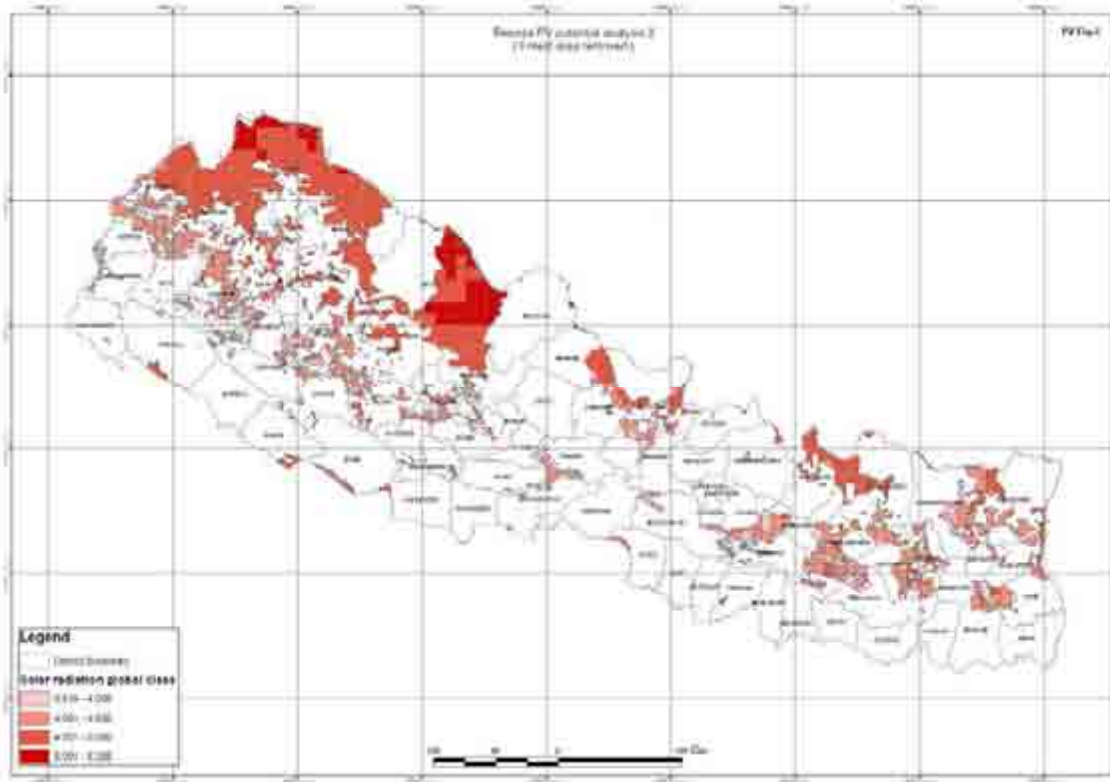


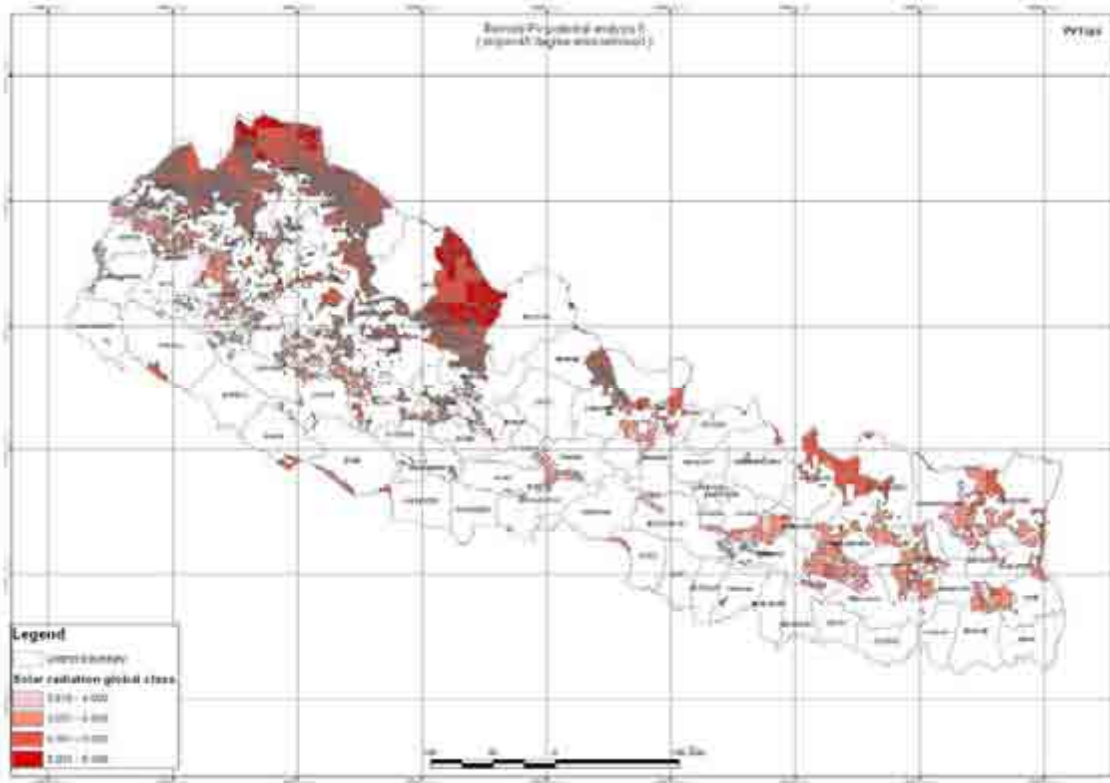
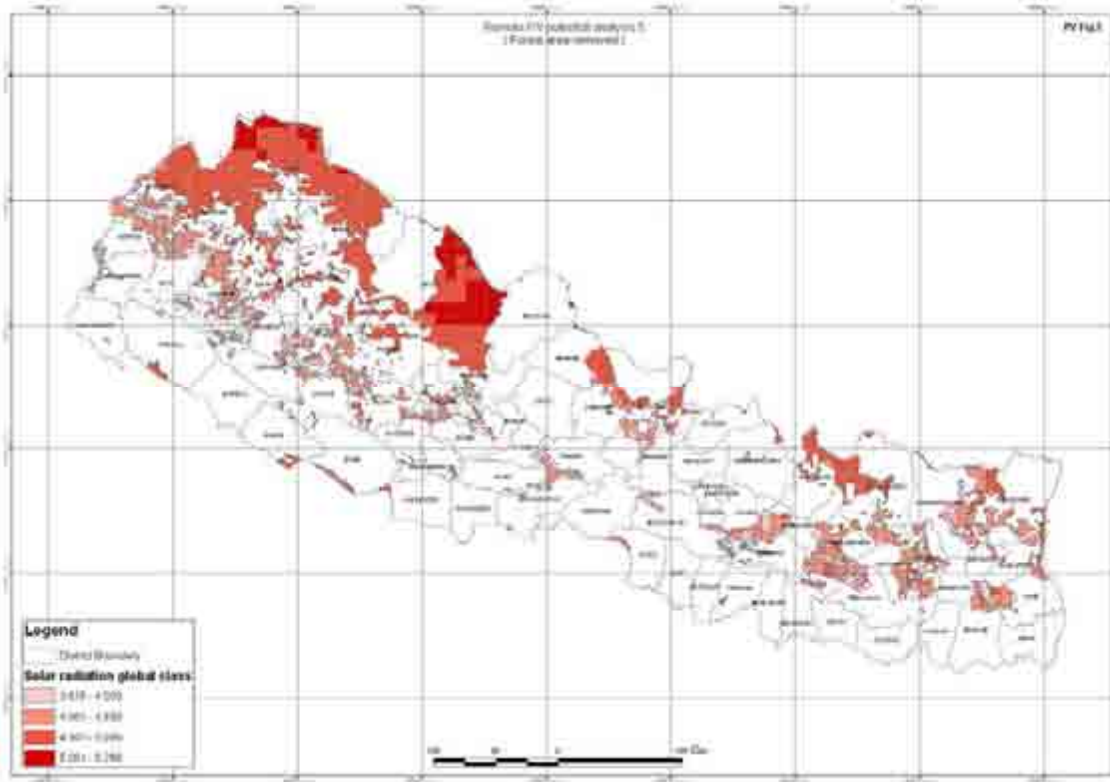


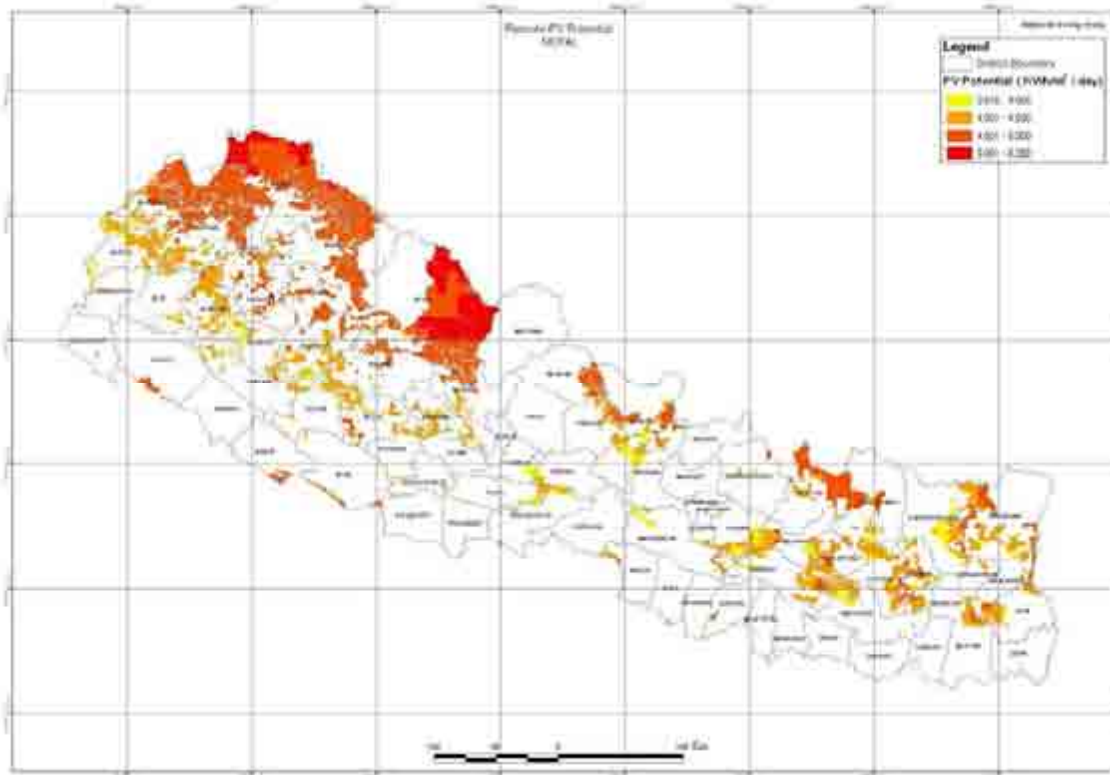


ANNEX-2
(Solar Remote PV Analysis Maps)



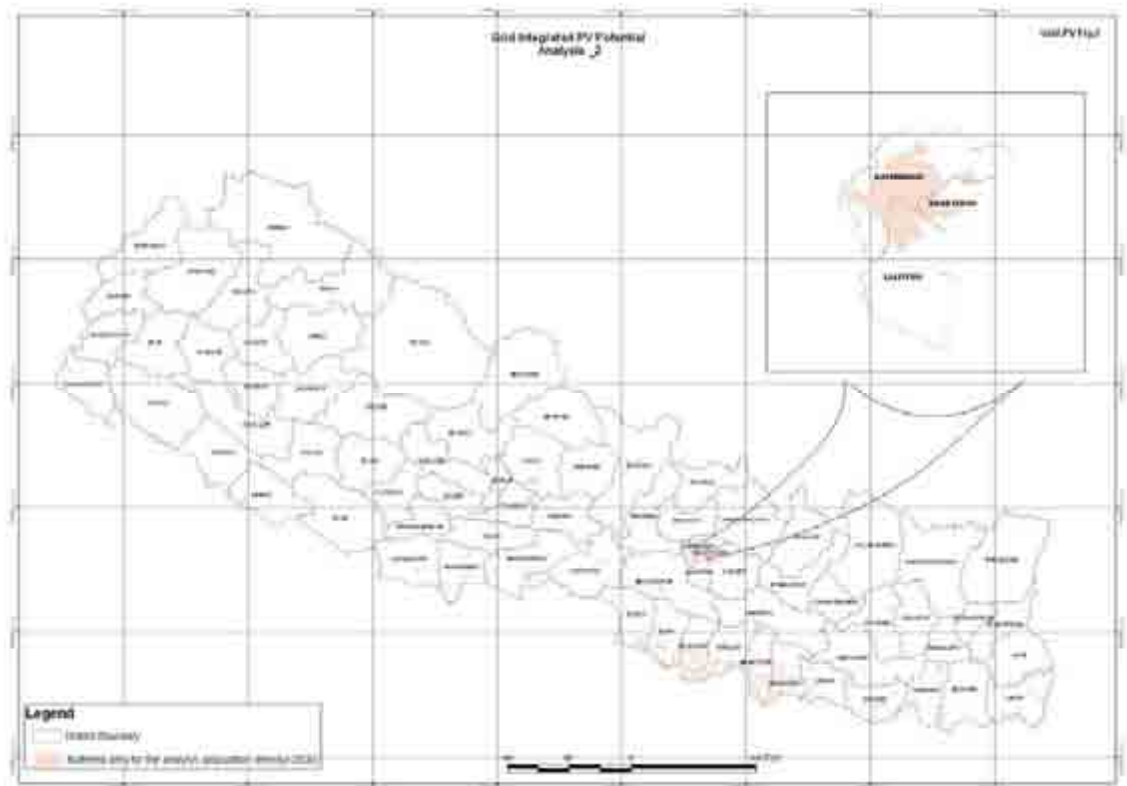
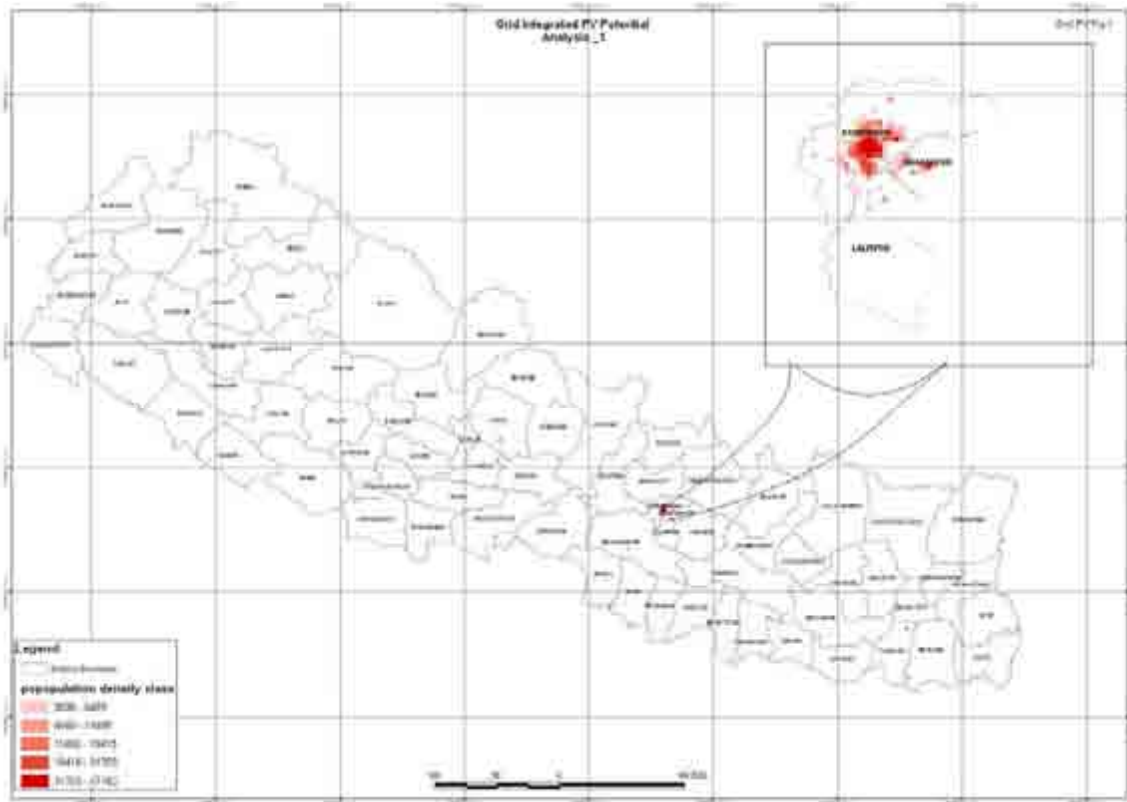


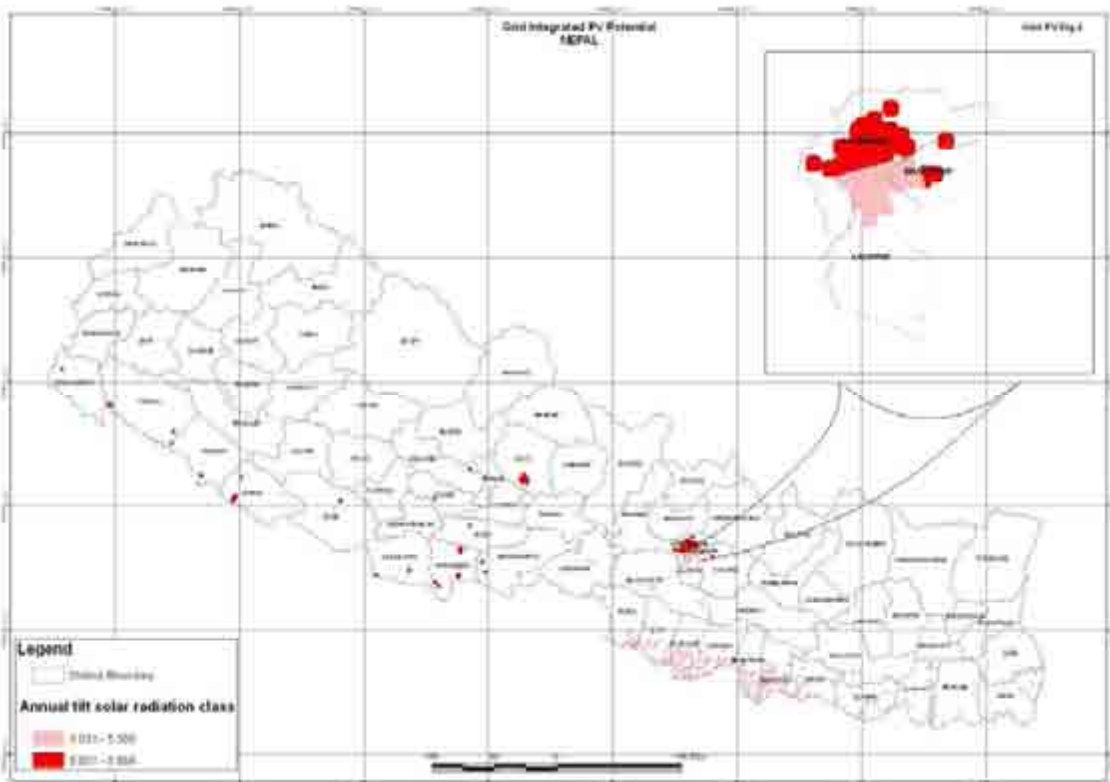
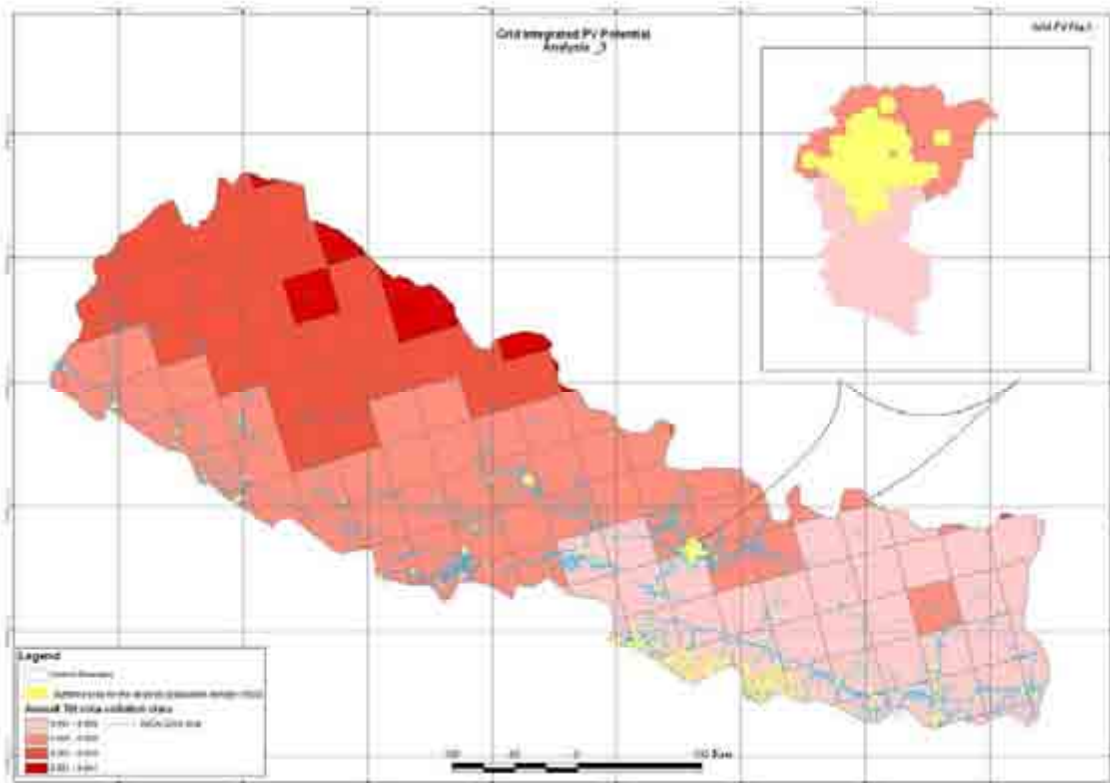




ANNEX-3

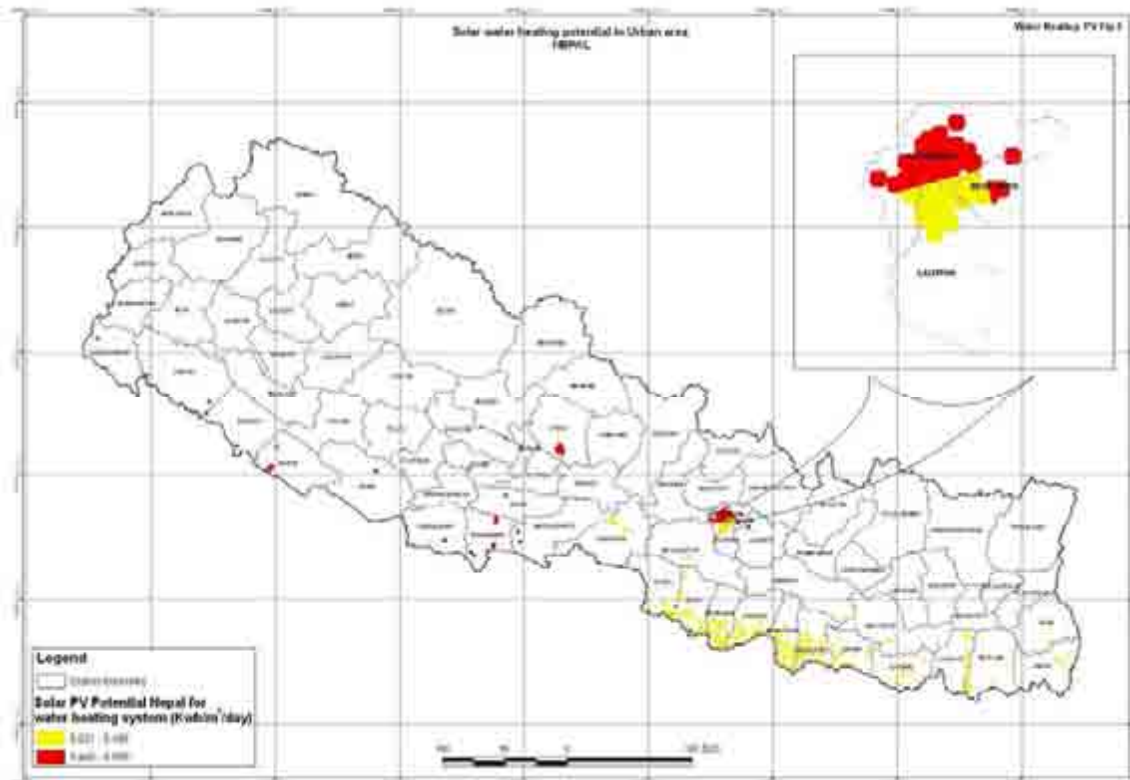
Solar Grid Connected Integrated PV System Analysis Maps





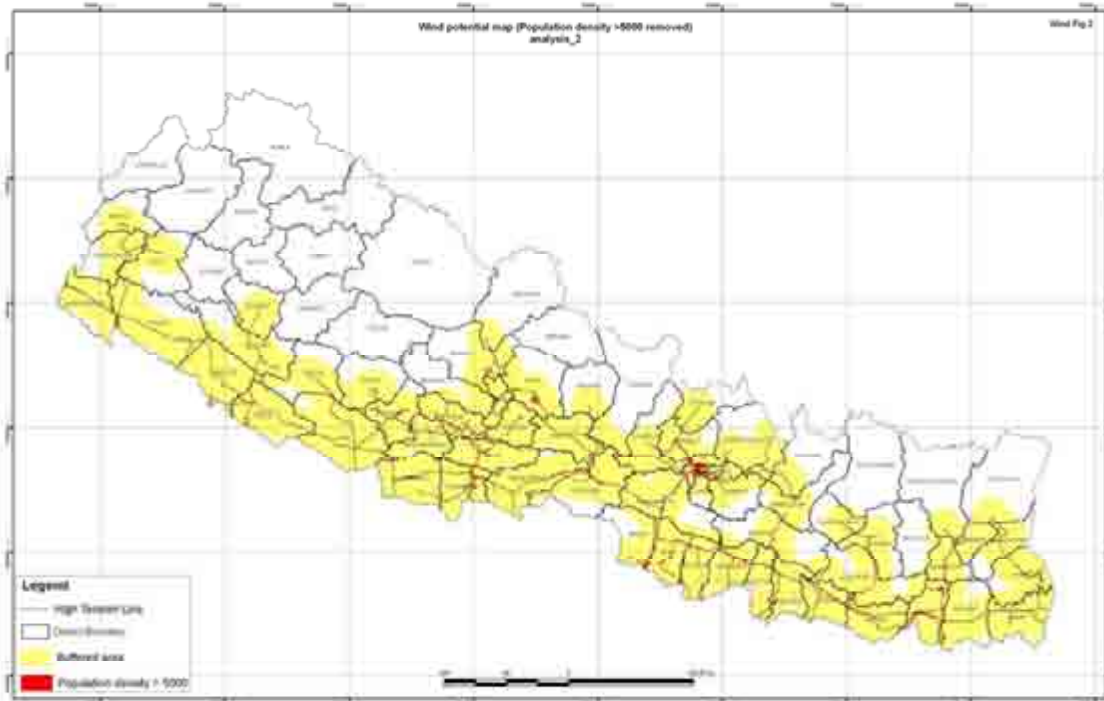
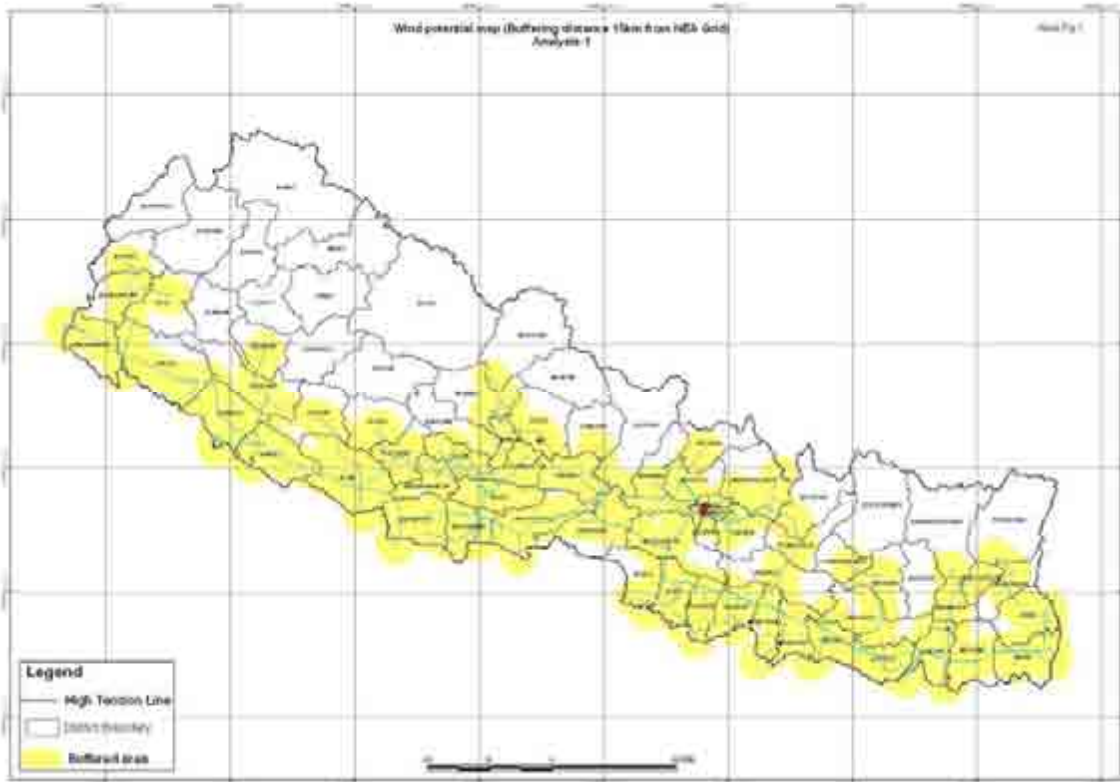
ANNEX-4

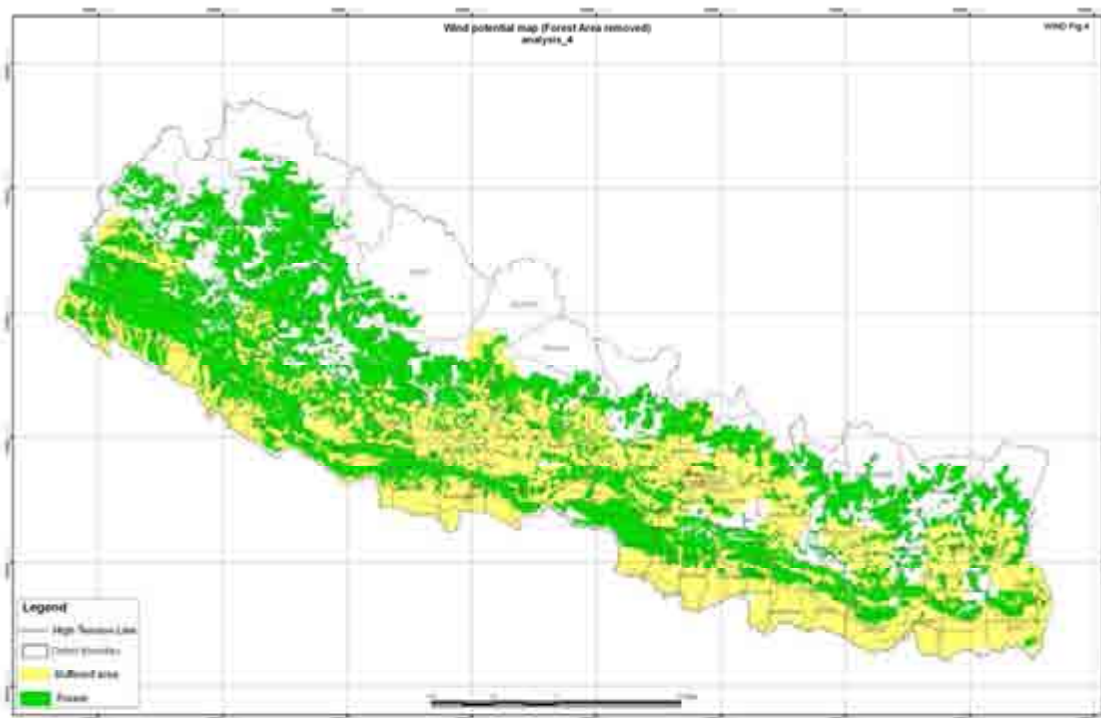
Solar Water Heating System Analysis Map

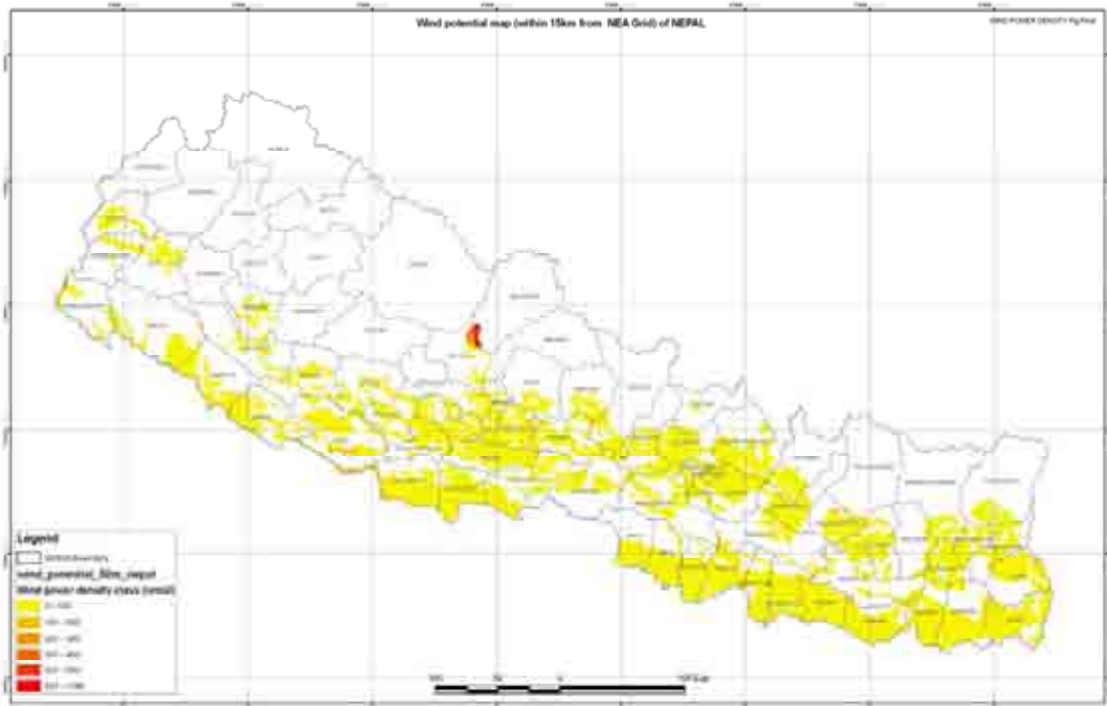
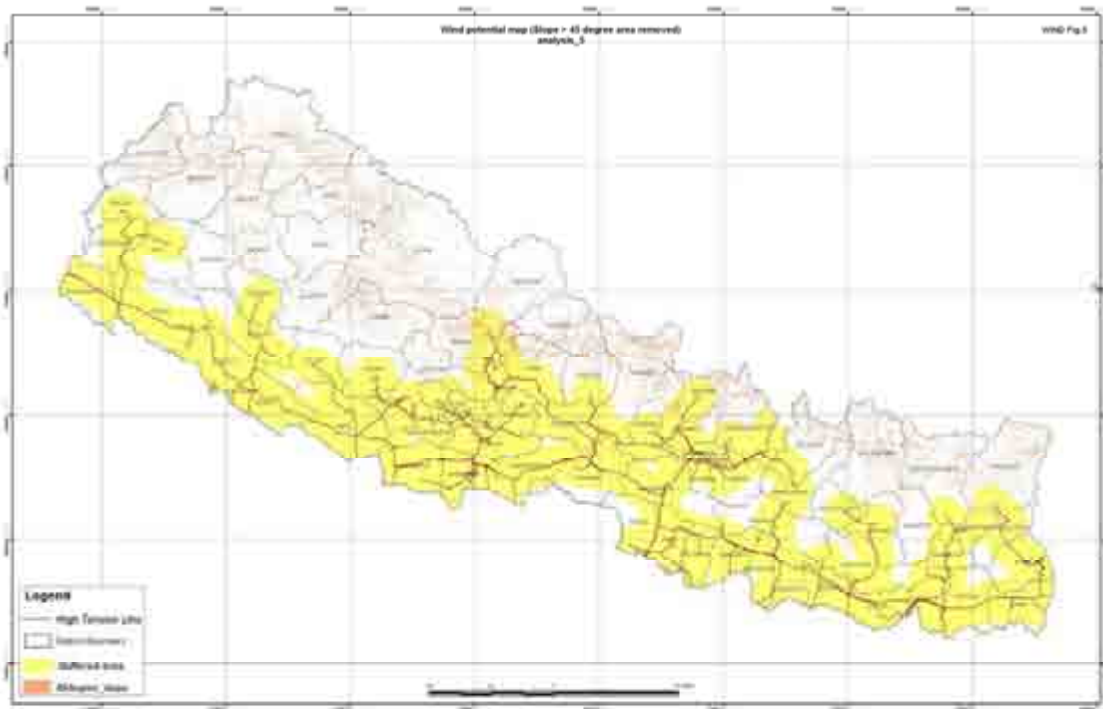


ANNEX-5

Wind Energy Potential Analysis Maps

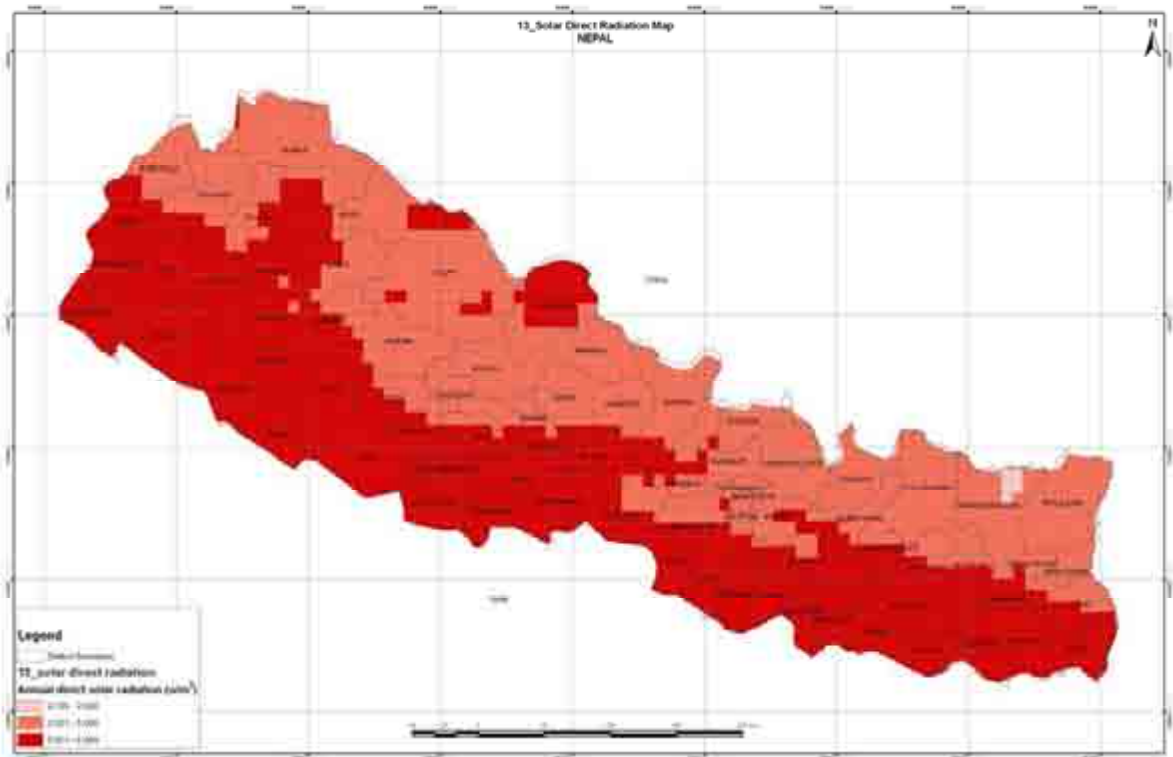






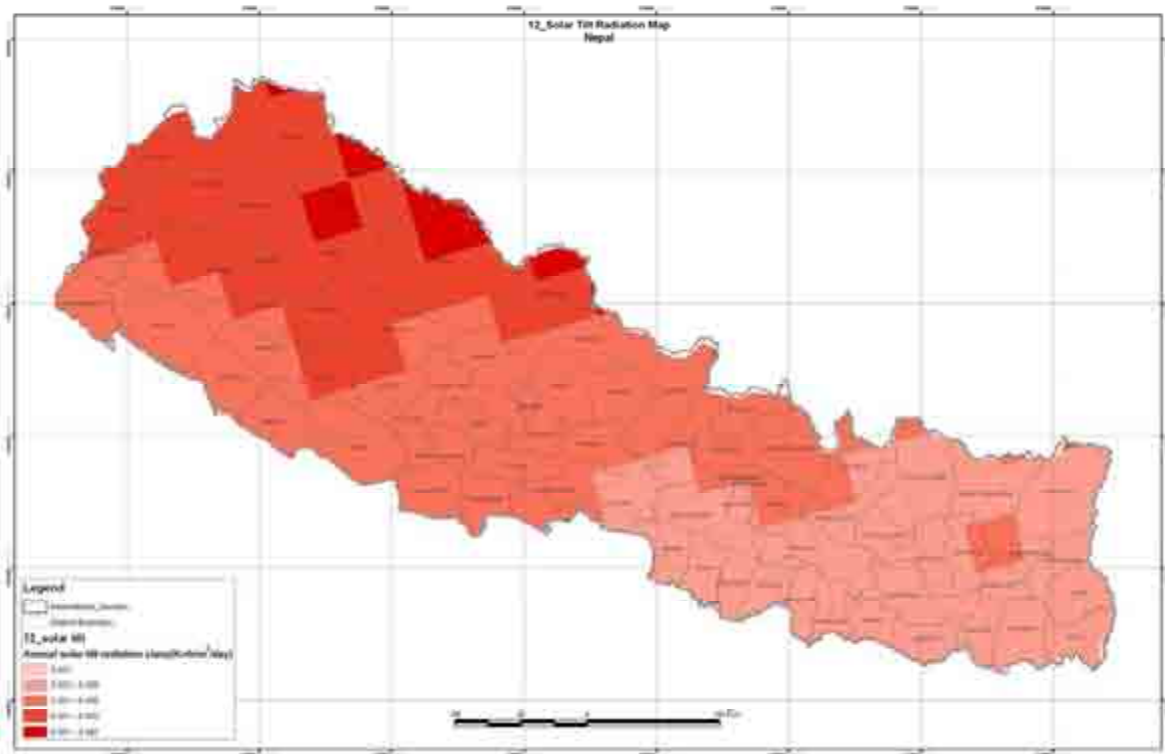
ANN-1B

concentrating Solar Power Potential Analysis Base Resource Map



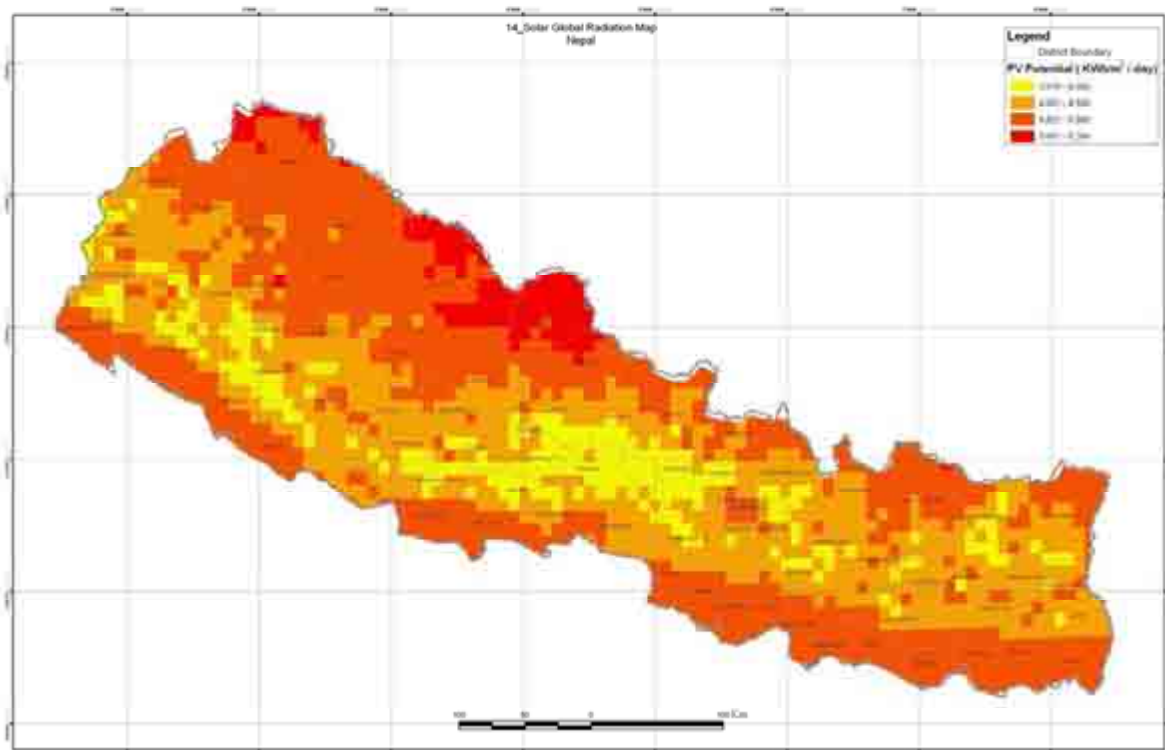
ANNEX-2B

Grid Connected Integrated and Water Heating Potential Analysis Base Resource Map



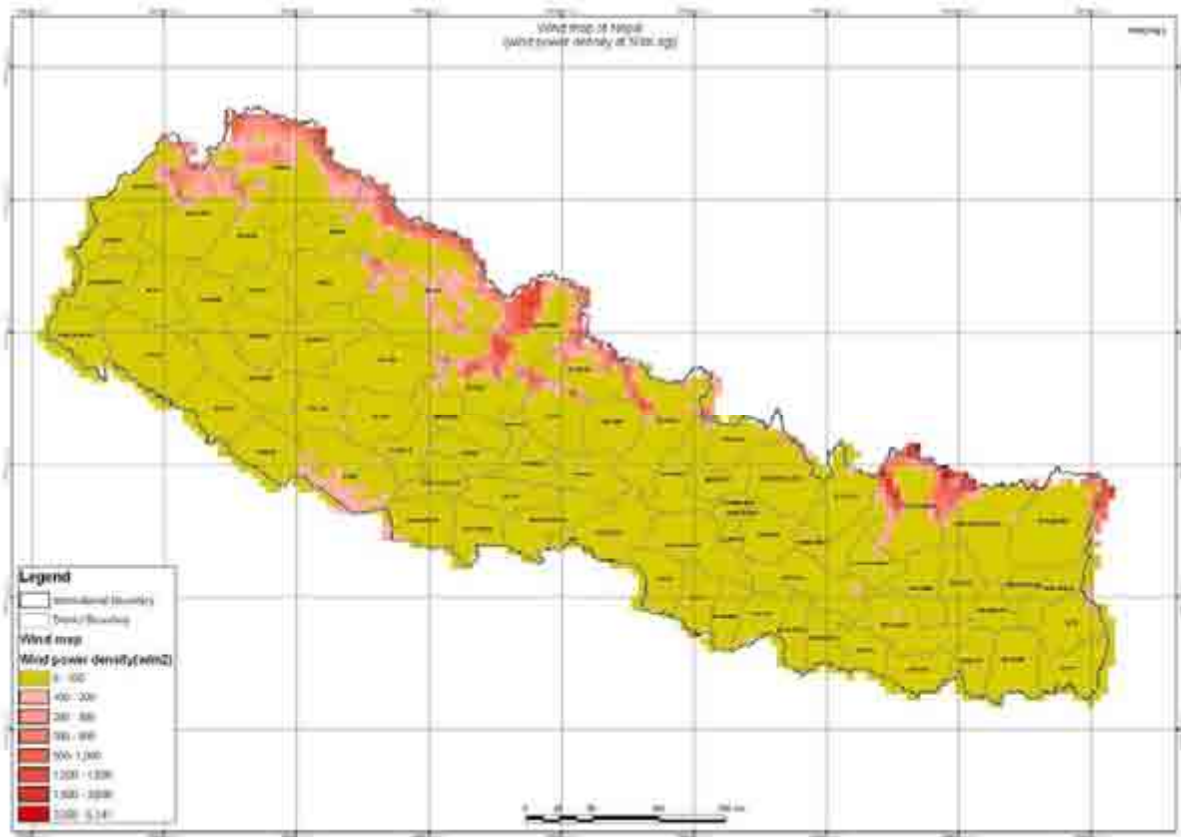
NNEX-3B

Solar Remote PV Potential Analysis Base Resource Map



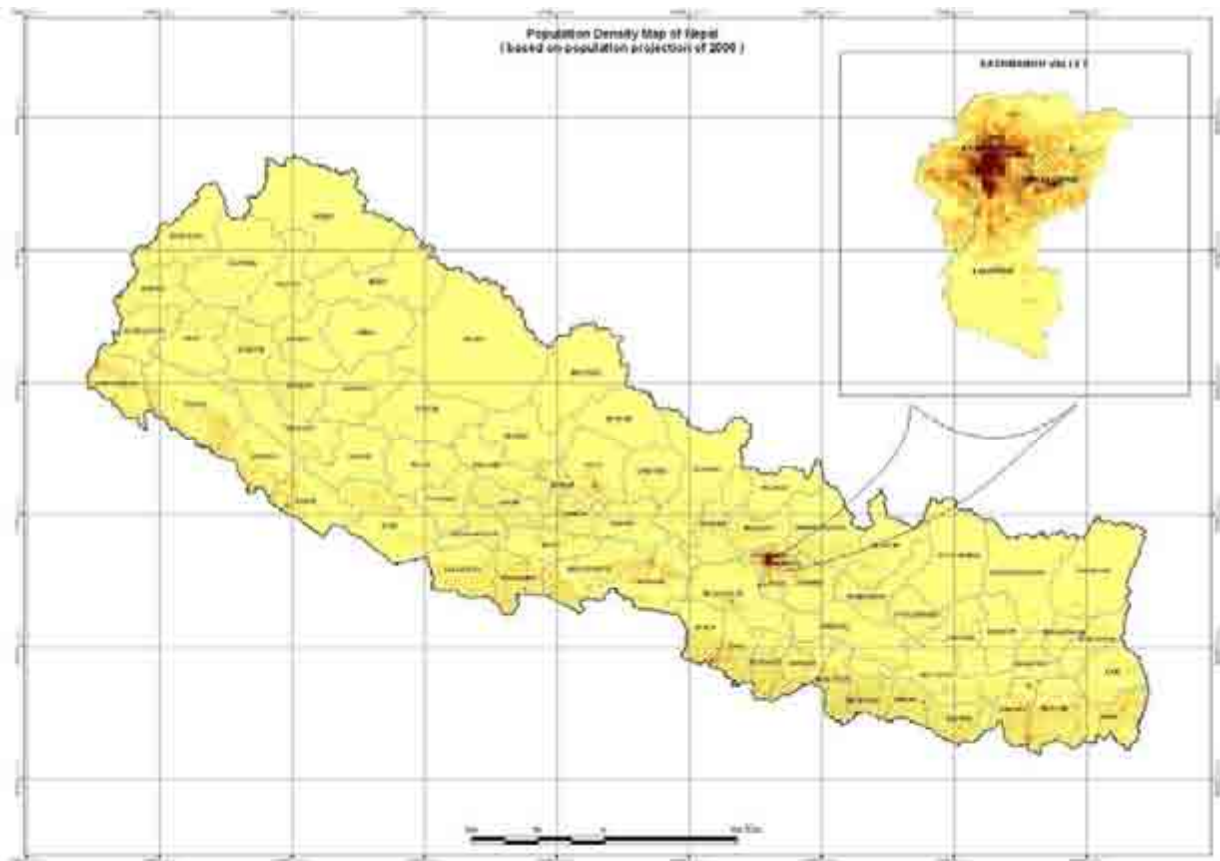
ANNEX-4B

Riso Wind Power Density Potential Base Resource Map (at Above 50m Average Ground Level)



ANNEX-5B

Population Density Map of Nepal



ANNEX-6B

Digital Elevation Model Map of Nepal

