

# **National Development and Reform Commission on the adjustment of photovoltaic power generation Notice onshore wind power electricity price benchmark**

No. 2016 NDRC Price [2729]

Provinces, autonomous regions and municipalities Development and Reform Commission, Price Bureau, the State Grid Corporation, China Southern Power Grid Company, Inner Mongolia Electric Power Company:

In order to implement the State Council "Energy Development Strategic Action Plan (2014-2020)" target on wind power, photovoltaic electricity grid parity by 2020 in reasonably guide the new energy investment, promote solar and wind power industry healthy and orderly development, according to "renewable energy law", decided to adjust the benchmark for a new energy tariff policy. We hereby notify the relevant issues as follows:

First, reduce PV and onshore wind power electricity price benchmark

Newly approved construction of onshore wind power feed-in tariffs according to after the current technological advances and the cost of new energy industries reduced circumstances, to reduce after January 1, 2017 the new photovoltaic and January 1, 2018, the specific price in Annex 1 and Annex 2 . 2018. If the new onshore wind power project cost changed significantly above the national benchmark price can be adjusted according to the actual situation. The year before the release of the new onshore wind benchmark electricity price policy is no longer executed. Photovoltaic power, onshore wind power electricity price (including desulfurization, denitrification, dust electricity) in the local coal-fired units less than the benchmark tariff part, by the local provincial power grid settlement; higher subsidize part by the National Renewable Energy Development Fund.

Second, the clear benchmark for offshore wind power tariff

For offshore wind projects non-tender, distinguish between offshore wind power and wind power are two types of intertidal determine the tariff. Offshore wind power project benchmark electricity price of 0.85 yuan per kilowatt-hour, intertidal wind power projects in the benchmark electricity price of 0.75 yuan per kilowatt-hour. Offshore wind power electricity price (including desulfurization, denitrification, dust electricity) in the local coal-fired units less than the benchmark tariff part, by the local provincial power grid settlement; higher subsidize part by the National Renewable Energy Development Fund.

Third, encourage the identification of new energy tariff by bidding market-oriented approach

The state encourages the country to determine the photovoltaic power generation, onshore wind, offshore wind power and other new energy project owners and tariff by bidding competitively market, but the price is formed by way of market competition regulations shall not be higher than the national family resource area photovoltaic power, onshore wind power, offshore wind power electricity price benchmark. Implementation of competitive bidding to determine the way the market price (including desulfurization, denitrification, dust electricity) in the local coal-fired units less than the benchmark tariff part, by the local provincial power grid settlement; the higher part to be subsidized by the National Renewable Energy Development Fund .

Fourth, other relevant requirements

Each new energy power generation companies and power grid enterprises must be truthful, complete records and save the relevant Internet trading power generation

projects, the price and the amount of subsidies, etc., to accept the supervision and inspection departments. Price departments at all levels should strengthen the implementation of tariff and regulation of new and renewable energy development fund subsidy settlement, urging the relevant tariff policy implementation in place.

The above provisions shall come into effect January 1, 2017.

Accessories: [1, the national PV feed-in tariffs table](#)

[2, the national onshore wind feed-in tariffs table](#)

National Development and Reform Commission  
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